

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264420001

Completion Report

Spud Date: March 29, 2019

OTC Prod. Unit No.: 073-226728-0-0000

Drilling Finished Date: April 15, 2019

1st Prod Date: April 05, 2020

Amended

Completion Date: April 05, 2020

Amend Reason: OCC - CORRECTION FOR FINAL LOC. EXCEPTION & MULTIUNIT

Drill Type: HORIZONTAL HOLE

Well Name: PRIVOTT 17_20-16N-9W 3HX

Purchaser/Measurer:

Location: KINGFISHER 17 16N 9W
NW NW NW NE
280 FNL 2413 FEL of 1/4 SEC
Latitude: 35.86929709 Longitude: -98.1791906
Derrick Elevation: 1215 Ground Elevation: 1185

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714288		693488	
	Commingled			693489	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	40#	J-55	1999		465	SURFACE
PRODUCTION	6"	24.5#	P-110	19404		1665	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19724

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19173	BRIDGE PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2020	MISSISSIPPIAN (LESS CHESTER)	982	44.5	2262	2303	321	FLOWING	2630	20/64	1562

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
663219	640
655017	640
714287	MULTIUNIT

Perforated Intervals

From	To
9434	19159

Acid Volumes

NO ACID

Fracture Treatments

26,954,853 LBS PROPPANT
332,591 BBLs FLUID

Formation	Top
MISSISSIPPIAN (LESS CHESTER) TVD	9068
MISSISSIPPIAN (LESS CHESTER) MD	9276

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.

Lateral Holes

Sec: 20 TWP: 16N RGE: 9W County: KINGFISHER

SW SW SE SW

50 FSL 1330 FWL of 1/4 SEC

Depth of Deviation: 8746 Radius of Turn: 425 Direction: 177 Total Length: 10311

Measured Total Depth: 19724 True Vertical Depth: 9387 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

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