

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264430000

Completion Report

Spud Date: March 28, 2019

OTC Prod. Unit No.: 073-226729-0-0000

Drilling Finished Date: May 03, 2019

1st Prod Date: April 04, 2020

Completion Date: April 04, 2020

Drill Type: HORIZONTAL HOLE

Well Name: PRIVOTT 17_20-16N-9W 4HX

Purchaser/Measurer:

Location: KINGFISHER 17 16N 9W
NW NW NW NE
280 FNL 2383 FEL of 1/4 SEC
Latitude: 35.86929329 Longitude: -98.18000061
Derrick Elevation: 1215 Ground Elevation: 1185

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692671		693488	
	Commingled			693489	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	40#	J-55	1985		465	SURFACE
PRODUCTION	6"	24.5#	P-110EC	19633		1655	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19643

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19409	BRIDGE PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2020	MISSISSIPPIAN (LESS CHESTER)	699	44.5	1729	2473	423	FLOWING	2550	20/64	1586

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
663219	640
655017	640
693603	MULTIUNIT

Perforated Intervals

From	To
9438	19092

Acid Volumes

NO ACID

Fracture Treatments

26,958,652 LBS PROPPANT
331,809 BBLs FLUID

Formation	Top
MISSISSIPPIAN (LESS CHESTER) TVD	9075
MISSISSIPPIAN (LESS CHESTER) MD	9193

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. OCC - THE FRAC FOCUS REPORT IS UNAVAILABLE, BUT IS IN THE PROCESS OF BEING RESOLVED WITH THE OPERATOR.

Lateral Holes

Sec: 20 TWP: 16N RGE: 9W County: KINGFISHER

SW SE SE SW

50 FSL 2160 FWL of 1/4 SEC

Depth of Deviation: 8838 Radius of Turn: 446 Direction: 182 Total Length: 10359

Measured Total Depth: 19643 True Vertical Depth: 9513 End Pt. Location From Release, Unit or Property Line: 50

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Status: Accepted