Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017254940000

OTC Prod. Unit No.: 017-226622

Completion Report

Drilling Finished Date: October 07, 2019 1st Prod Date: January 31, 2020

Spud Date: August 01, 2019

Completion Date: December 26, 2019

Drill Type: HORIZONTAL HOLE

Well Name: UNBRIDLED 5-8-10-7 2WXH

Location: CANADIAN 32 11N 7W SW SE SW SE 270 FSL 1815 FEL of 1/4 SEC Latitude: 35.377936343 Longitude: -97.960694785 Derrick Elevation: 1301 Ground Elevation: 1275

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729 Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 1/31/2020

Completion Type	Location Exception	Increased Density			
X Single Zone	Order No	Order No			
Multiple Zone	714434	700153			
Commingled		700154			
	Casing an	nd Cement			

Casing and Cement											
Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
SURFACE 9			9.625	40	J55	93	33		320	SURFACE	
INTERI	INTERMEDIATE 7 29		P-110	114	84		690	1057			
PRODUCTION			4.5	13.5	P-110	195	552		770	9055	
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 19562

Pac	ker	Plug				
Depth	Brand & Type	Depth Plug Type				
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Completion and Test Data by Producing Formation Formation Name: WOODFORD Code: 319 Class: OIL Spacing Orders Perforated Intervals Order No Unit Size From 673284 640 11524 19458 714433 MULTIUNIT Fracture Treatments Acid Volumes Fracture Treatments 21,000 GALLONS 19,520,240 POUNDS OF PROPPANT; 442,654 BBLS	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: WOODFORD Code: 319 Class: OIL Spacing Orders Perforated Intervals Image: Code: 319 Image: 319 Image: Code: 319	Feb 27, 2020	WOODFORD	320	51	1590	4969	917	FLOWING		28/64	1069
Spacing Orders Perforated Intervals Order No Unit Size 673284 640 714433 MULTIUNIT Fracture Treatments 21,000 GALLONS 11524 Yere open hole logs run? No Date last log run: WOODFORD 11134 Were unusual drilling circumstances encountered? No Explanation:			Con	npletion and	Test Data	by Producing F	ormation				
Order No Unit Size From To 673284 640 11524 19458 714433 MULTIUNIT Fracture Treatments 21,000 GALLONS 19,520,240 POUNDS OF PROPPANT; 442,654 BBLS Formation MISSISSIPPIAN 10804 WOODFORD 111134 Were open hole logs run? No Date last log run: WoodpForRD 111134 Other Remarks		Formation Name: WOOI	DFORD		Code: 31	19	С	lass: OIL			
673284 640 714433 MULTIUNIT Fracture Treatments 21,000 GALLONS 11524 19,520,240 POUNDS OF PROPPANT; 442,654 BBLS Were open hole logs run? No Date last log run: WOODFORD 11134 Were unusual drilling circumstances encountered? No Explanation:		Spacing Orders				Perforated I	ntervals				
Acid Volumes Fracture Treatments 21,000 GALLONS 19,520,240 POUNDS OF PROPPANT; 442,654 BBLS Formation Top MISSISSIPPIAN 10804 WOODFORD 11134 Were unusual drilling circumstances encountered? No Explanation: Other Remarks	Order	No U	nit Size		Fror	n	1	о			
Acid Volumes Fracture Treatments 21,000 GALLONS 19,520,240 POUNDS OF PROPPANT; 442,654 BBLS Formation Top MISSISSIPPIAN 10804 WOODFORD 11134 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:	67328	84	640		1152	24	19	458			
21,000 GALLONS 19,520,240 POUNDS OF PROPPANT; 442,654 BBLS Formation Top MISSISSIPPIAN 10804 WOODFORD 11134 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks.	71443	33 ML	ILTIUNIT			-					
Formation Top Were open hole logs run? No MISSISSIPPIAN 10804 Date last log run: WOODFORD 11134 Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks.		Acid Volumes				Fracture Tre	atments				
MISSISSIPPIAN 10804 WOODFORD 11134 Were unusual drilling circumstances encountered? No Explanation:	21,000 GALLONS			1	19,520,240 POUNDS OF PROPPANT; 442,654 BBLS						
MISSISSIPPIAN 10804 WOODFORD 11134 Were unusual drilling circumstances encountered? No Explanation:	Formation		Т	ор	v	Vere open hole I	ogs run? No				
Other Remarks There are no Other Remarks.	MISSISSIPPIAN				10804 Date last log run:						
Other Remarks There are no Other Remarks.	WOODFORD				11134 Were unusual drilling circumstances encountered? No						
There are no Other Remarks.					E	Explanation:					
There are no Other Remarks.											
	Other Remarks										
Lateral Holes	There are no Oth	her Remarks.									
Lateral Holes											
Lateral Holes											
					Lateral H	loles					

SW NE NW SE

2165 FSL 1696 FEL of 1/4 SEC

Depth of Deviation: 10637 Radius of Turn: 817 Direction: 174 Total Length: 7640

Measured Total Depth: 19562 True Vertical Depth: 11381 End Pt. Location From Release, Unit or Property Line: 1696

FOR COMMISSION USE ONLY

Status: Accepted

1144969