

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017254940000

**Completion Report**

Spud Date: August 01, 2019

OTC Prod. Unit No.: 017-226622

Drilling Finished Date: October 07, 2019

1st Prod Date: January 31, 2020

Completion Date: December 26, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: UNBRIDLED 5-8-10-7 2WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 32 11N 7W  
 SW SE SW SE  
 270 FSL 1815 FEL of 1/4 SEC  
 Latitude: 35.377936343 Longitude: -97.960694785  
 Derrick Elevation: 1301 Ground Elevation: 1275

First Sales Date: 1/31/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
714434	

Increased Density	
Order No	
700153	
700154	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	933		320	SURFACE
INTERMEDIATE	7	29	P-110	11484		690	1057
PRODUCTION	4.5	13.5	P-110	19552		770	9055

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19562**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2020	WOODFORD	320	51	1590	4969	917	FLOWING		28/64	1069

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319

Class: OIL

**Spacing Orders**

Order No	Unit Size
673284	640
714433	MULTIUNIT

**Perforated Intervals**

From	To
11524	19458

**Acid Volumes**

21,000 GALLONS

**Fracture Treatments**

19,520,240 POUNDS OF PROPPANT; 442,654 BBLS

Formation	Top
MISSISSIPPIAN	10804
WOODFORD	11134

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 8 TWP: 10N RGE: 7W County: CANADIAN

SW NE NW SE

2165 FSL 1696 FEL of 1/4 SEC

Depth of Deviation: 10637 Radius of Turn: 817 Direction: 174 Total Length: 7640

Measured Total Depth: 19562 True Vertical Depth: 11381 End Pt. Location From Release, Unit or Property Line: 1696

**FOR COMMISSION USE ONLY**

1144969

Status: Accepted