Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017255630000 Completion Report Spud Date: December 26, 2019

OTC Prod. Unit No.: 017-226910-0-0000 Drilling Finished Date: February 09, 2020

1st Prod Date: September 26, 2020

Completion Date: August 26, 2020

First Sales Date: 9/26/20

Drill Type: HORIZONTAL HOLE

Well Name: GUTHRIE 1207 6-7 3MXH Purchaser/Measurer: IRON HORSE

Location: CANADIAN 31 13N 7W

SE NE SE SW

908 FSL 2365 FWL of 1/4 SEC

Latitude: 35.55372117 Longitude: -97.98651499 Derrick Elevation: 1390 Ground Elevation: 1367

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
709472	
709472	

Increased Density		
Order No		
705242		
705234		

Casing and Cement									
Type Size Weight Grade Feet PSI SAX							Top of CMT		
SURFACE	9 5/8	36	J55	1511	4230	493	SURFACE		
PRODUCTION	5.5	20	P110EC	17557	12090	2733	3000		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20698

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2020	MISSISSIPPIAN	598	51	2329	3894	1028	FLOWING	2343	26	1773

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No Unit Size						
141057	640					
699797	320					
714851	MULTI UNIT					

Perforated Intervals					
From To					
10545	20492				

Acid Volumes	
984 GAL HCL	

Fracture Treatments				
592,321 BBLS FLUID; 23,468,960 #PROP				

Formation	Тор
MISSISSIPPIAN	10267

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 12N RGE: 7W County: CANADIAN

SE SW SE SW

151 FSL 1933 FWL of 1/4 SEC

Depth of Deviation: 9919 Radius of Turn: 409 Direction: 90 Total Length: 9990

Measured Total Depth: 20698 True Vertical Depth: 10380 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

1145623

Status: Accepted

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