Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063249060001 **Completion Report** Spud Date: January 27, 2020

OTC Prod. Unit No.: 063-226755-0-0000 Drilling Finished Date: February 26, 2020

1st Prod Date: April 14, 2020

Completion Date: April 07, 2020

First Sales Date: 04/14/2020

Drill Type: HORIZONTAL HOLE

Well Name: HAMILTON 3-14-2WH Purchaser/Measurer: BP ENERGY

HUGHES 14 8N 12E Location:

SW NW SE SW

803 FSL 1726 FWL of 1/4 SEC

Latitude: 35.16186268 Longitude: -96.01271039 Derrick Elevation: 696 Ground Elevation: 671

CALYX ENERGY III LLC 23515 Operator:

> 6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
712730

Increased Density
Order No
707353
707354
710234

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50		6	SURFACE
SURFACE	9.625	36	J-55	495		170	SURFACE
PRODUCTION	5.5	20	P-110	15528		2195	3150

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15538

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

October 16, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
May 01, 2020	WOODFORD/MAYES			9009		2756	FLOWING	543	64/64	541
		Con	npletion and	Test Data	by Producing F	ormation				
	Formation Name: MAYE	S		Code: 3	53MYES	C	class: GAS			
	Spacing Orders				Perforated In	ntervals		\neg		
Orde	er No U	nit Size		Froi	m	7	Го	┪		
670	063	640		1066	58	10	858	\neg		
671	757	640						_		
712	729 ML	JLTIUNIT								
	Acid Volumes		$\overline{}$		Fracture Trea	atments		\neg		
.	TREATED WITH WOODFO	RD		T	REATED WITH \	WOODFORI)	\dashv		
								<u> </u>		
	Formation Name: WOOI	DFORD		Code: 3	19WDFD	C	class: GAS			
	Spacing Orders			Perforated Intervals						
Orde	er No U	nit Size		Froi	m	7	Го	\exists		
670	063	640		506	2	10532		7		
671	757	640		1092	29	15	439			
712	729 ML	JLTIUNIT						<u> </u>		
	Acid Volumes		\neg \vdash		Fracture Trea	atments		¬		
	1,790 BBLS 7.5% HCL AC	ID	-	326,258 BBLS FLUID						
					8,111,216 LBS F	PROPPANT				
	Formation Name: WOOI	DFORD / MA	YES	Code:		C	class: GAS			
Formation		Įτ	ор		Mana and a ball l	O N				
MAYES			Were open hole logs run? No 4779 Date last log run:							
WOODFORD			1971				untorodo Ni-			
		1			were unusuai dri	iiiig circums	nances encol	antered? NO		

Other Remarks
There are no Other Remarks.

Lateral Holes

October 16, 2020 2 of 3

Sec: 2 TWP: 8N RGE: 12E County: HUGHES

SW NW SE SW

813 FSL 1600 FWL of 1/4 SEC

Depth of Deviation: 4226 Radius of Turn: 727 Direction: 358 Total Length: 10170

Measured Total Depth: 15538 True Vertical Depth: 4492 End Pt. Location From Release, Unit or Property Line: 813

FOR COMMISSION USE ONLY

1145265

Status: Accepted

October 16, 2020 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25



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CALYX ENERGY III LLC 23515 Operator:

> 6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

Purchaser/Measurer: BP ENERGY

First Sales Date: 04/14/2020

Multiunit:

Sec. 14: 42.91052 % 999MYWD 226755 I

Sec. 11: 50,06883 % 999MYWD 226755A I

Sec. 2: 7.0265 % 319WJFD 226755B I

Increased Density

	Completion Type
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712730	

2.	1.00000 20 00000000000000000000000000000	220133
	Increased Density	
	Order No	
	707353	
	707354	
	710234	

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16			50		6	SURFACE		
SURFACE	9.625	36	J-55	495		170	SURFACE		
PRODUCTION	ODUCTION 5.5 20 P-11		P-110	15528		2195	3150		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	e no Liner recor	ds to displa	ay.		

Total Depth: 15538

Pa	acker
Depth	Brand & Type
There are no Pack	er records to display.

Plu
dis

Initial Test Data

5/1/20 999M9W1) 543 (Sec. 2, 319WNF) only)

1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
May 01, 2020	WOODFORD / MAYE	S		9009		2756	FLOWING	543	64/64	541
		Co	mpletion and	Test Data	by Producing F	ormation				
	Formation Name: MA	AYES		Code: 3	353MYES	C	class: GAS			
	Spacing Orders	-			Perforated II	ntervals				
Orde	r No	Unit Size		From To						
6700	063 ()	640		10668		10858				
6717	757 (11 * 14)	640								
7127	729	MULTIUNIT								
	Acid Volumes		<u> </u>		Fracture Tre	atments		7		
	REATED WITH WOOL	FORD	$\dashv\vdash$		TREATED WITH V		D			
	Formation Name: W	OODFORD		Code: 3	319WDFD	C	Class: GAS			
-	Spacing Orders				Perforated II	ntervals		7		
Orde	r No	Unit Size		Fro	om		Го			
6700	670063 640			5062		10532				
6717	671757 640			10929		15	439			
712	712729 MULTIUNIT									
	Acid Volumes		一一	-	Fracture Tre	atments		7		
	1,790 BBLS 7.5% HCL	ACID			326,258 BBL			-		
-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				8,111,216 LBS F	PROPPANT				
	Formation Name: W	OODFORD / M.	AYES	Code:		C	class: GAS			
ormation			Тор		Were open hole I	ogo min2 No				
MAYES			4779		Date last log run:		•			
WOODFORD			4974		Were unusual drilling circumstances encountered? No					
					Explanation:	ming on our ne		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Other Remark	s			·						
There are no O										

October 16, 2020 2 of 3

Sec: 2 TWP: 8N RGE: 12E County: HUGHES

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