Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051246810000

Drill Type:

Location:

OTC Prod. Unit No.: 051-226871-0-0000

Well Name: JACQUEZ 5-18-19XHW

HORIZONTAL HOLE

GRADY 18 7N 5W

E2 SE SW NE

PO BOX 268870 20 N BROADWAY AVE **Completion Report**

Drilling Finished Date: August 22, 2019 1st Prod Date: July 29, 2020 Completion Date: July 17, 2020

Spud Date: July 28, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 7/29/2020

2310 FNL 1405 FEL of 1/4 SEC Latitude: 35.081345 Longitude: -97.763461 Derrick Elevation: 1251 Ground Elevation: 1224 Operator: CONTINENTAL RESOURCES INC 3186

OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception	Increased Density					
Х	Single Zone	Order No	Order No					
	Multiple Zone	713356	700297					
	Commingled		700298					
		Casing and Cement						

Casing and Cement											
Туре		Size	Weight	Grade	Fe	Feet PSI SA		SAX	Top of CMT		
SURFACE			9.625	40	J-55	14	96	460		SURFACE	
PRODUCTION		5.50	23	P-110 ICY	20'	20120 257		2570	504		
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 20130

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation BE		Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2020	WOODFORD	212	43.27	314	1481	3831	FLOWING	2000	40/64	531
Completion and Test Data by Producing Formation										
Formation Name: WOODFORD Code: 319WDFD Class: OIL										
	Spacing Orders				Perforated I	ntervals				
Orde	r No L	Init Size		From To						
621	966	640		12150 14874			-			
713099 MULTIUNIT				14903 19932						
	Acid Volumes			Fracture Treatments						
	1556 BBLS 15% HCI			354,192 BBI	_S FLUID & 18,	474,105 LBS	OF SAND			
Formation Top Were open hole logs run? No WOODFORD 12150 Date last log run: Were unusual drilling circumstances encountered? No Explanation: Explanation:										
Lateral Holes Sec: 19 TWP: 7N RGE: 5W County: GRADY SW SE SE SE										
52 FSL 1558 FEL of 1/4 SEC										
Depth of Deviation: 11515 Radius of Turn: 721 Direction: 180 Total Length: 7980 Measured Total Depth: 20130 True Vertical Depth: 12218 End Pt. Location From Release, Unit or Property Line: 52										
ivieasureu Totai Depuit. 20130 True Ventical Depuit. 12216 End Pt. Location From Release, Unit of Property Line: 52										

FOR COMMISSION USE ONLY

Status: Accepted

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