Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051246790000

Drill Type:

Location:

OTC Prod. Unit No.: 051-266868-0-0000

Well Name: JACQUEZ 3-18-19XHW

Completion Report

Drilling Finished Date: August 09, 2019 1st Prod Date: July 29, 2020 Completion Date: February 29, 2020

Spud Date: July 23, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 7/29/2020

E2 SW SE NW 2310 FNL 1945 FWL of 1/4 SEC Latitude: 35.081272 Longitude: -97.769371 Derrick Elevation: 1249 Ground Elevation: 1224

HORIZONTAL HOLE

GRADY 18 7N 5W

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

Completion Type Location Exception				Increased Density										
Х	Single Zone		Order No				Order No							
	Multiple Zone		713357				700298							
	Commingled							700297						
		Casing and Cement												
		Туре	Size	Weight	Gra	ade	Feet	PSI	SAX	Top of CMT				
		SURFACE	9.63	40	J-	55	1492		439	SURFACE				

PRODUCTION			5.5	23	P-110 TXP	P-110 TXP 20270		2440		3001		
	Liner											
Туре	Size Weig		t	Grade	Length	PSI	PSI SAX		Depth	Bottom Depth		
	There are no Liner records to display.											

Total Depth: 20270

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravi (API)	ty Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2020	WOODFORD	204	43.77	431	2113	4477	FLOWING	1541	40	664
		Con	pletion a	Ind Test Data I	by Producing F	ormation				
	Formation Name: WOOI	DFORD		Code: 31	9WDFD	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		From To						
621	640	12		7	15	15019				
713151 MULTIUNIT				1504	20	079				
	Acid Volumes			Fracture Treatments						
	1647 BBLS 15% HCI			364,838 BBLS FLUID & 18,837,821 LBS OF SAND						
Formation Top Were open hole logs run? No WOODFORD 12287 Date last log run: Were unusual drilling circumstances encountered? No Explanation: Separation: Other Remarks There are no Other Remarks.										
Lateral Holes Sec: 19 TWP: 7N RGE: 5W County: GRADY SE SW SE SW										
50 FSL 1648 FWL of 1/4 SEC										
Depth of Deviation: 11619 Radius of Turn: 432 Direction: 181 Total Length: 7983										
Measured Total Depth: 20270 True Vertical Depth: 12305 End Pt. Location From Release, Unit or Property Line: 50										

FOR COMMISSION USE ONLY

Status: Accepted

1145180