

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117236940000

Completion Report

Spud Date: November 29, 2017

OTC Prod. Unit No.:

Drilling Finished Date: December 20, 2017

1st Prod Date: August 10, 2020

Completion Date: August 10, 2020

Drill Type: STRAIGHT HOLE

Well Name: SPESS FARMS 3-14

Purchaser/Measurer:

Location: PAWNEE 14 20N 8E
NW SE NE SE
1824 FSL 2165 FWL of 1/4 SEC
Derrick Elevation: 383 Ground Elevation: 863

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST
CLEVELAND, OK 74020-4617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	212		121	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2452		35	1828

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2515

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2020	RED FORK					45	PUMPING		2157	

OIL AND GAS CONSERVATION DIVISION
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-522-0577
 occcentralprocessing@occ.ok.gov



Form 1002A
 Rev. 2009

API NO. 117-23694
 OTC PROD. UNIT NO. 117-17465

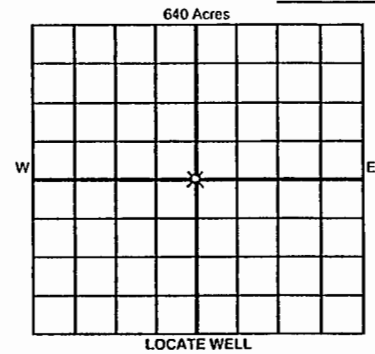
ORIGINAL
 AMENDED (Reason) _____

OAC 165:10-3-25 (PLEASE TYPE OR USE BLACK INK ONLY)

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PAWNEE SEC 14 TWP 20N RGE 8E
 LEASE NAME SPSS FARMS WELL NO. 3-14
 NW 1/4 SE 1/4 NE 1/4 SE 1/4 FSL OF 1/4 SEC 1824 FWL OF 1/4 SEC 2165
 ELEVATION Derrick FL 383 Ground 863 Latitude (if known) Longitude (if known)
 OPERATOR NAME SPSS OIL COMPANY OTC/OCC OPERATOR NO. 2057
 ADDRESS 200 S. BROADWAY ST
 CITY CLEVELAND STATE OK ZIP 74020



NOT PUN
 per OTC

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO.
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	85/8	24	J55	212		121	SURFACE	
INTERMEDIATE								
PRODUCTION	5 1/2	15.5	J55	2452		35	1828	
LINER								
							TOTAL DEPTH	2515

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 RDFK

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
RED FORK	NS 52995-unit	DRY	2401-2403 2406-2416	500 GAL	544 BLW 9 K# 16/30SD 31 K# 12/20SD

Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7) _____ Gas Purchaser/Measurer _____
 OR _____ First Sales Date _____
 Oil Allowable (165:10-13-3) _____

INITIAL TEST DATA

INITIAL TEST DATE	8-10-20
OIL-BBL/DAY	TRACE
OIL-GRAVITY (API)	NA
GAS-MCF/DAY	TSTM
GAS-OIL RATIO CU FT/BBL	NA
WATER-BBL/DAY	45
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	2157
FLOW TUBING PRESSURE	

RECEIVED
 SEP 02 2020
 Oklahoma Corporation
 Commission

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jeffrey Spess
 SIGNATURE JEFFREY SPSS DATE 8-27-20 PHONE NUMBER (918) 358-5831
 200 S. BROADWAY ST. CLEVELAND OK 74020 JEFFREYSPSS@ATT.NET
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SPESS FARMS

WELL NO. 3-14

NAMES OF FORMATIONS	TOP
CHECKERBOARD LIME	1596
CLEVELAND SAND	1643
BIG LIME	2035
OSWEGO LIME	2072
VERDIGRIS LIME	2194
LOWER SKINNER SAND	2297
PINK LIME	2358
RED FORK SAND	2401
BARTLESVILLE SAND	2466
TOTAL DEPTH	2515

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 12-20-17

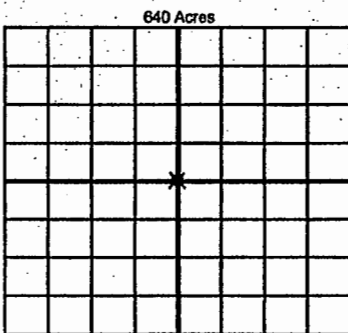
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

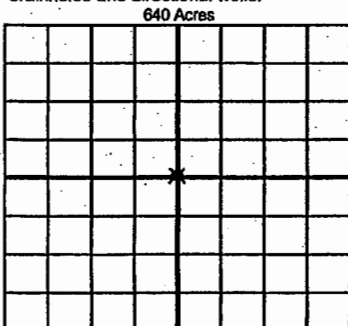
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: DRY

Spacing Orders

Order No	Unit Size
52995	UNIT

Perforated Intervals

From	To
2401	2416

Acid Volumes

500 GALLONS

Fracture Treatments

544 BLW, 9,000 POUNDS 16/30 SAND, 31,000 POUNDS 12/20 SAND

Formation	Top
CHECKERBOARD LIME	1596
CLEVELAND SAND	1643
BIG LIME	2035
OSWEGO LIME	2072
VERDIGRIS LIME	2194
LOWER SKINNER SAND	2297
PINK LIME	2358
RED FORK SAND	2401
BARTLESVILLE SAND	2466

Were open hole logs run? Yes

Date last log run: December 20, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted