

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 017 25380 B

Approval Date: 01/25/2019

Expiration Date: 07/25/2020

Multi Unit Oil & Gas

Amend reason: AMEND THE SHL

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 19 Township: 14N Range: 9W County: CANADIAN

SPOT LOCATION:  SE  SE  SW  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 210 1265

Lease Name: SNYDER Well No: 6-19-18 1409MHX Well will be 210 feet from nearest unit or lease boundary.

Operator Name: TRIUMPH ENERGY PARTNERS LLC Telephone: 9725562950 OTC/OCC Number: 23826 0

TRIUMPH ENERGY PARTNERS LLC  
14001 DALLAS PKWY STE 1200  
DALLAS, TX 75240-7369

BIA CONCHO AGENCY  
P.O. BOX 68  
EL RENO OK 73036

**Formation(s) (Permit Valid for Listed Formations Only):**

Name	Code	Depth
1 MISSISSIPPI SOLID	351MSSSD	10980

Spacing Orders: 557473 Location Exception Orders: 706911 Increased Density Orders: 684357  
557482 684359  
706910

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 21380 Ground Elevation: 1393 **Surface Casing: 460** Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: Yes  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 18-35849
H. (Other)	see memo

**PIT 1 INFORMATION**

**Type of Pit System:** CLOSED Closed System Means Steel Pits  
**Type of Mud System:** WATER BASED  
Chlorides Max: 5000 Average: 3000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? Y  
Wellhead Protection Area? Y  
Pit is located in a Hydrologically Sensitive Area.

**Category of Pit:** C  
**Liner not required for Category:** C  
**Pit Location is:** ALLUVIAL  
**Pit Location Formation:** alluvium

**PIT 2 INFORMATION**

**Type of Pit System:** CLOSED Closed System Means Steel Pits  
**Type of Mud System:** OIL BASED  
Chlorides Max: 300000 Average: 200000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? Y  
Wellhead Protection Area? Y  
Pit is located in a Hydrologically Sensitive Area.

**Category of Pit:** C  
**Liner not required for Category:** C  
**Pit Location is:** ALLUVIAL  
**Pit Location Formation:** alluvium

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1			
Section: 18	Township: 14N	Range: 9W	Total Length: 9565
County: CANADIAN			Measured Total Depth: 21380
Spot Location of End Point: NE	NW	NW	True Vertical Depth: 11371
Feet From: <b>NORTH</b>	1/4 Section Line: 97		End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 356		Lease, Unit, or Property Line: 97

NOTES:	
Category	Description
HYDRAULIC FRACTURING	8/4/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 684357	8/6/2020 - G56 - 18-14N-9W X557482 MSSSD 8 WELLS TRIUMPH ENERGY PARTNERS, LLC 10/4/2018
INCREASED DENSITY - 684359	8/6/2020 - G56 - 19-14N-9W X557473 MSSSD 6 WELLS TRIUMPH ENERGY PARTNERS, LLC 10/4/2018
INTERMEDIATE CASING	8/4/2020 - GC2 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 706911	8/6/2020 - G56 - (F.O.) 19 & 18-14N-9W X557473 MSSSD 19-14N-9W X557482 MSSSD 18-14N-9W SHL (19-14N-9W) 210' FSL, 1265' FWL FIRST PERF (19-14N-9W) 468' FSL, 687' FWL LAST PERF (19-14N-9W) 0' FNL, 516' FWL FIRST PERF (18-14N-9W) 0' FNL, 516' FWL LAST PERF (18-14N-9W) 225' FNL, 367' FWL TRIUMPH ENERGY PARTNERS, LLC 12/30/2019
MEMO	8/4/2020 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PUBLIC WATER SUPPLY WELLS	8/4/2020 - GC2 - CANADIAN CO RWD #1, 2 PWS/WPA, NE/4 24-14N-10W
SPACING - 557473	8/6/2020 - G56 - (640) 19-14N-9W EST OTHER EXT OTHER EXT 526319 MSSSD, OTHERS
SPACING - 557482	8/6/2020 - G56 - (640) 18-14N-9W EXT OTHERS EXT 526319 MSSSD, OTHERS
SPACING - 706910	8/6/2020 - G56 - (F.O.) 19 & 18-14N-9W EST HORIZONTAL MULTIUNIT WELL X557473 MSSSD 19-14N-9W X557482 MSSSD 18-14N-9W 48.9126% 19-14N-9W 51.0874% 18-14N-9W TRIUMPH ENERGY PARTNERS, LLC 12/30/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25380 SNYDER 6-19-18 1409MHX



# Well Location Plat - As-Drilled

S.H.L. Sec. 19-14N-9W I.M.  
B.H.L. Sec. 18-14N-9W I.M.

Operator: ACACIA EXPLORATION PARTNERS, LLC

Lease Name and No.: SNYDER 6-19-18 1409MHX

Surface Hole Location: 210' FSL - 1265' FWL

SW/4-SW/4-SE/4-SW/4 Section: 19 Township: 14N Range: 9W I.M.

Bottom Hole Location: 97' FNL - 356' FWL

NE/4-NW/4-NW/4-NW/4 Section: 18 Township: 14N Range: 9W I.M.

County: Canadian State of Oklahoma

Terrain at Loc.: Existing level pad site.

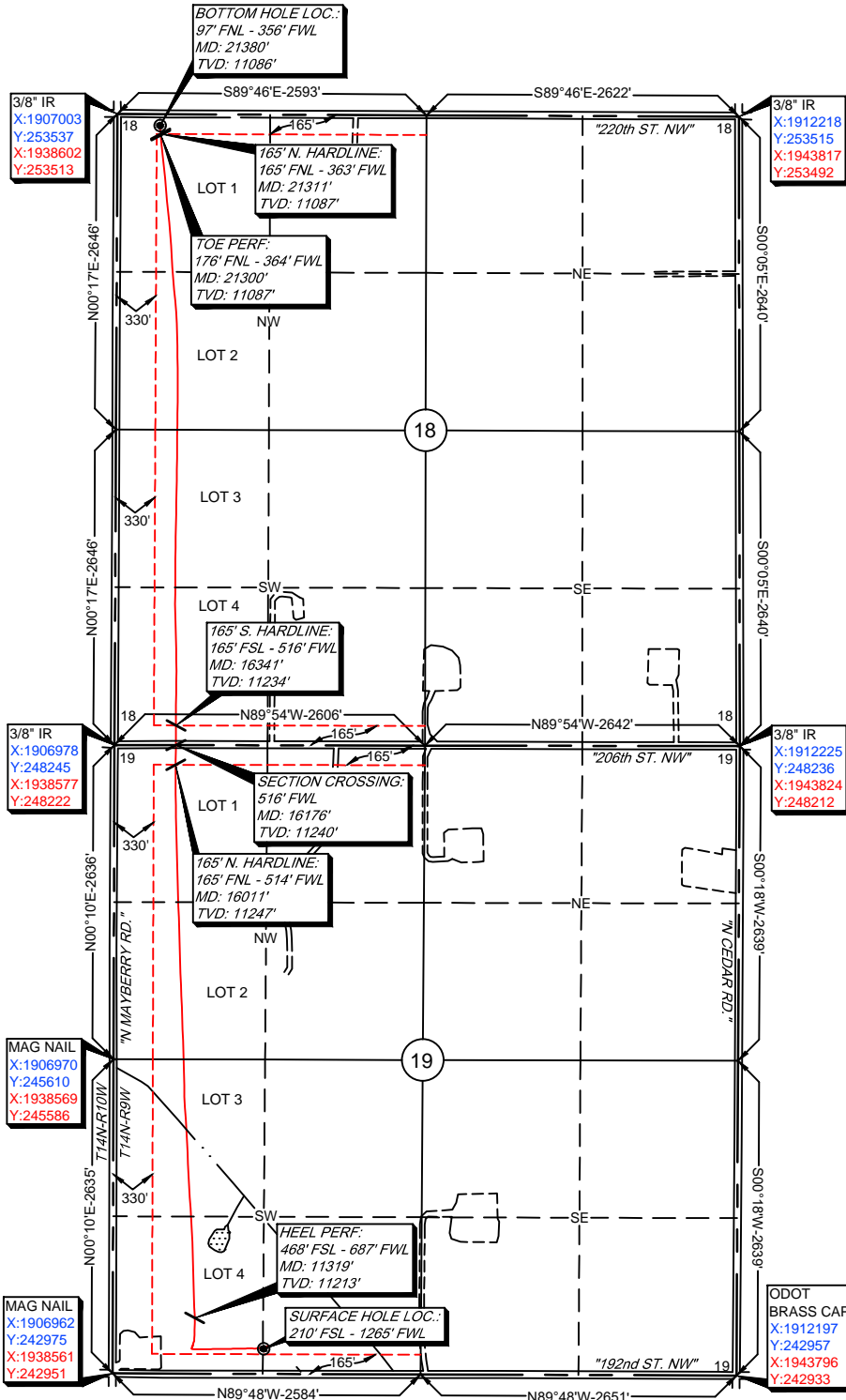


All bearings shown are grid bearings.  
BASIS OF BEARING:  
GRID NORTH - NAD 83  
STATE PLANE - OK NORTH ZONE  
BASIS OF ELEVATION:  
OPUS SOLUTION

0' 750' 1500' 2250'

1" = 1500'

GPS DATUM  
NAD 83  
NAD 27  
OK NORTH ZONE



<b>Surface Hole Loc.:</b> Lat: 35°40'04.34"N Lon: 98°12'10.46"W Lat: 35.66787301 Lon: -98.20290653 X: 1908228 Y: 243181	<b>Surface Hole Loc.:</b> Lat: 35°40'04.17"N Lon: 98°12'09.25"W Lat: 35.66782595 Lon: -98.20256903 X: 1939827 Y: 243157
<b>Heel Perf:</b> Lat: 35°40'06.89"N Lon: 98°12'17.46"W Lat: 35.66858193 Lon: -98.20485094 X: 1907651 Y: 243440	<b>Heel Perf:</b> Lat: 35°40'06.73"N Lon: 98°12'16.25"W Lat: 35.66853490 Lon: -98.20451335 X: 1939250 Y: 243416
<b>Hardline 165' FNL:</b> Lat: 35°40'52.77"N Lon: 98°12'19.52"W Lat: 35.68132619 Lon: -98.20542091 X: 1907492 Y: 248079	<b>Hardline 165' FNL:</b> Lat: 35°40'52.61"N Lon: 98°12'18.30"W Lat: 35.68127952 Lon: -98.20508304 X: 1939091 Y: 248056
<b>Section Crossing:</b> Lat: 35°40'54.41"N Lon: 98°12'19.49"W Lat: 35.68177947 Lon: -98.20541479 X: 1907494 Y: 248244	<b>Section Crossing:</b> Lat: 35°40'54.24"N Lon: 98°12'18.28"W Lat: 35.68173281 Lon: -98.20507691 X: 1939093 Y: 248221
<b>Hardline 165' FSL:</b> Lat: 35°40'56.04"N Lon: 98°12'19.49"W Lat: 35.68223275 Lon: -98.20541485 X: 1907494 Y: 248409	<b>Hardline 165' FSL:</b> Lat: 35°40'55.87"N Lon: 98°12'18.28"W Lat: 35.68218611 Lon: -98.20507696 X: 1939093 Y: 248386
<b>Toe Perf:</b> Lat: 35°41'44.99"N Lon: 98°12'21.17"W Lat: 35.69582953 Lon: -98.20588061 X: 1907366 Y: 253359	<b>Toe Perf:</b> Lat: 35°41'44.82"N Lon: 98°12'19.95"W Lat: 35.69578327 Lon: -98.20554242 X: 1938965 Y: 253335
<b>Hardline 165' FNL:</b> Lat: 35°41'45.10"N Lon: 98°12'21.18"W Lat: 35.69586070 Lon: -98.20588422 X: 1907365 Y: 253370	<b>Hardline 165' FNL:</b> Lat: 35°41'44.93"N Lon: 98°12'19.97"W Lat: 35.69581444 Lon: -98.20554603 X: 1938964 Y: 253347
<b>Bottom Hole Loc.:</b> Lat: 35°41'45.77"N Lon: 98°12'21.26"W Lat: 35.69604832 Lon: -98.20590545 X: 1907359 Y: 253439	<b>Bottom Hole Loc.:</b> Lat: 35°41'45.61"N Lon: 98°12'20.04"W Lat: 35.69600207 Lon: -98.20556725 X: 1938958 Y: 253415

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.  
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.  
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2022  
Invoice #7247-A-C-AD  
Date Staked: SHL placed by coordinate provided by client.  
Date Drawn: 07/29/20 By: S.S.

### Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

07/30/2020

OK LPLS 1664

