

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019263760000

Completion Report

Spud Date: May 11, 2020

OTC Prod. Unit No.: 019-012538-0-5383

Drilling Finished Date: May 17, 2020

1st Prod Date: July 22, 2020

Completion Date: July 21, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SW WILDCAT JIM DEESE UNIT 10-3-I

Purchaser/Measurer: TARGA PIPELINE MID
CONTINENT

Location: CARTER 7 2S 2W
 SW NE NW NW
 339 FNL 885 FWL of 1/4 SEC
 Latitude: 34.40437 Longitude: -97.45451
 Derrick Elevation: 0 Ground Elevation: 1052

First Sales Date: N/A

Operator: MACK ENERGY CO 11739
 PO BOX 400
 1202 N 10TH ST
 DUNCAN, OK 73534-0400

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|-----------------------------------------------------|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|----------------------------------------------------|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1337 | | 450 | SURFACE |
| PRODUCTION | 7 | 26 | J-55 | 4350 | | 430 | 50 |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4350

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 29, 2020 | DEESE | 35 | 22 | 20 | 571 | 195 | PUMPING | 70 | N/A | |

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 701901 | UNIT |

Perforated Intervals

| From | To |
|------|------|
| 3970 | 3986 |
| 4062 | 4112 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

372 BARRELS, 9,000 POUNDS 16/30 SAND IN 1, 2, 3 PUMPING STAGES; 594 BARRELS WITH 24,000 POUNDS 16/30 SAND IN 1, 2, 3, 4 PUMPING STAGES

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 701901 | UNIT |

Perforated Intervals

| From | To |
|------|------|
| 3525 | 3536 |
| 3626 | 3634 |
| 3638 | 3654 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

515 BARRELS WITH 18,000 POUNDS 16/30 SAND IN 1, 2, 3 PUMPING STAGES

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 701901 | UNIT |

Perforated Intervals

| From | To |
|------|------|
| 3430 | 3436 |
| 3444 | 3446 |
| 3468 | 3472 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

316 BARRELS WITH 6,600 POUNDS 16/30 SAND IN 1, 2, 3 PUMPING STAGES

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 701901 | UNIT |

Perforated Intervals

| From | To |
|------|------|
| 3284 | 3290 |
| 3372 | 3378 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

N/A

| Formation | Top |
|-----------|------|
| DEESE | 3070 |

Were open hole logs run? No
Date last log run: May 15, 2020

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1145539

API NO. 019-26376
 OTC PROD. 019-012538
 UNIT NO. -0-5383

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

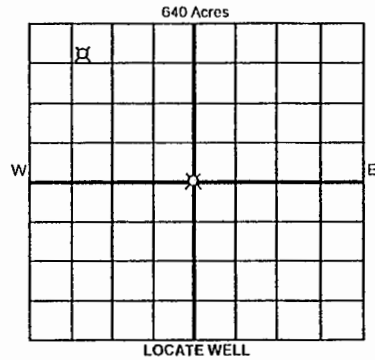
Form 1002A
 Rev. 2009

ORIGINAL
 AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 5-11-20
 DRLG FINISHED DATE 5-17-20
 DATE OF WELL COMPLETION 7-21-20
 1st PROD DATE 7-22-20
 RECOMP DATE _____
 Longitude (if known) - 97.45451
 OTC/OCC OPERATOR NO. 11739



If directional or horizontal, see reverse for bottom hole location.
 COUNTY Carter SEC 7 TWP 2S RGE 2W
 LEASE NAME *SW Wildcat J. in Deese Unit FNL* SW WJDU WELL NO. 10-3i
 SW 1/4 NE 1/4 NW 1/4 NW 1/4 *4044* *339* ESE OF 1/4 SEC FWL OF 1/4 SEC 885'
 ELEVATION Ground 1052' Latitude (if known) 34.40437
 OPERATOR NAME Mack Energy Co. ADDRESS P.O. Box 400
 CITY Duncan STATE OK ZIP 73533

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED Application Date _____
 LOCATION EXCEPTION ORDER NO. _____
 INCREASED DENSITY ORDER NO. _____

| CASING & CEMENT (Attach Form 1002C) | | | | | | | | |
|-------------------------------------|--------|--------|-------|-------|-----|-----|-------------|-------|
| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT | |
| CONDUCTOR | | | | | | | | |
| SURFACE | 9 5/8" | 36# | J-55 | 1337' | | 450 | Surf | |
| INTERMEDIATE | | | | | | | | |
| PRODUCTION | 7" | 26# | J-55 | 4350' | | 430 | 50' | |
| LINER | | | | | | | | |
| | | | | | | | TOTAL DEPTH | 4350' |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION | (Morris) | (Carpenter) | (Tussy) | (Eason) | ← Deese |
|-------------------------------------------------|------------------------------------------------------------------------------------------|---------------------------------------------|---------------------------------------------|--------------------------|---------|
| SPACING & SPACING | <i>40 acres</i> | <i>40 acres</i> | <i>40 acres</i> | <i>40 acres</i> | |
| ORDER NUMBER | 701901 (unit) | 701901 (unit) | 701901 (unit) | 701901 (unit) | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil | Oil | Oil | Oil | |
| PERFORATED INTERVALS | 3970-3986' 4062-4112' | 3525-3536' 3626-3634' 3638-3654' | 3430-3436' 3444-3446' 3468-3472' | 3284-3290' 3372-3378' | |
| ACID VOLUME | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 372 bbls, 9K# 16/30 sd in 1,2,3 ppg stgs 594 bbls w/24K# 16/30 sd in 1,2,3,4 ppg stgs | 515 bbls w/18K# 16/30 sd in 1,2,3, ppg stgs | 316 bbls w/6600# 16/30 sd in 1,2,3 ppg stgs | N/A | |

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer Targa Pipeline Mid Cont. First Sales Date N/A

| INITIAL TEST DATA | |
|--------------------------|-----------|
| INITIAL TEST DATE | 7/29/2020 |
| OIL-BBL/DAY | 35 |
| OIL-GRAVITY (API) | 22 |
| GAS-MCF/DAY | 20 |
| GAS-OIL RATIO CU FT/BBL | 571 |
| WATER-BBL/DAY | 195 |
| PUMPING OR FLOWING | Pumping |
| INITIAL SHUT-IN PRESSURE | 70 |
| CHOKE SIZE | N/A |
| FLOW TUBING PRESSURE | N/A |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Dinah Mayes
 SIGNATURE NAME (PRINT OR TYPE) Dinah Mayes, Engineering Tech. 580-856-3705
 3730 Samedan Road Ratliff City OK 73481 DATE PHONE NUMBER
 ADDRESS CITY STATE ZIP EMAIL ADDRESS dmayer@mackenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SW WJDU WELL NO. 10-3i

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| Deese | 3070' |

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ___ yes no

Date Last log was run 5/15/2020

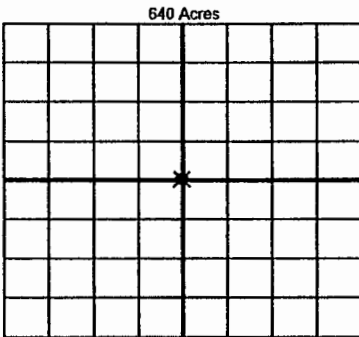
Was CO₂ encountered? ___ yes no at what depths? _____

Was H₂S encountered? ___ yes no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes no

If yes, briefly explain below

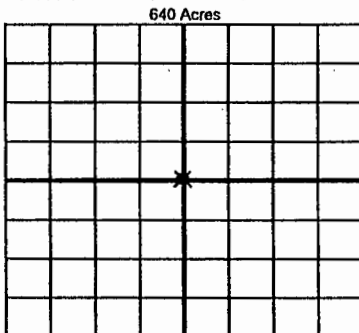
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|-----------------------------------------|-----|---------------------|---------------------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | Feet From 1/4 Sec Lines FSL FWL |
| BHL From Lease, Unit, or Property Line: | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|-----------------------------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction Total Length |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|-----------------------------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction Total Length |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|-----------------------------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction Total Length |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |