

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123237400002

Completion Report

Spud Date: December 09, 2011

OTC Prod. Unit No.:

Drilling Finished Date: December 19, 2011

Amended

1st Prod Date: January 20, 2012

Amend Reason: CHANGE TO INJECTION

Completion Date: January 18, 2012

Recomplete Date: August 06, 2019

Drill Type: DIRECTIONAL HOLE

SERVICE WELL

Well Name: FITTS WEST UNIT (FWU) 9-23

Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E
SW NE SE NW
1914 FNL 1997 FWL of 1/4 SEC
Latitude: 34.616501 Longitude: -96.610554
Derrick Elevation: 762 Ground Elevation: 0

First Sales Date:

Operator: FDL OPERATING LLC 24496

5221 N O'CONNOR BLVD STE 1100
IRVING, TX 75039-3788

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		574		185	SURFACE
PRODUCTION	5 1/2	15.5		4699		730	1050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4699

Packer	
Depth	Brand & Type
4104	AS-IX

Plug	
Depth	Plug Type
4603	CEMENT PLUGBACK

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
4203	4389

Acid Volumes

ACIDIZED WITH 9,500 GALLONS 15% HCL USED 565 BALLS
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Fracture Treatments

N/A

Formation	Top
VIOLA	4147

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMIT NUMBER 1912330055. THE INJECTION REPORT IS BEING SUBMITTED BASED ON LIMITED INFORMATION PROVIDED.

Bottom Holes

Sec: 30 TWP: 2N RGE: 7E County: PONTOTOC

C SW NE NW

1097 FSL 1578 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 4699 True Vertical Depth: 4448 End Pt. Location From Release, Unit or Property Line: 1097

FOR COMMISSION USE ONLY

1145449

Status: Accepted