

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011240220000

Completion Report

Spud Date: June 20, 2018

OTC Prod. Unit No.: 011-224751-0-0000

Drilling Finished Date: August 05, 2018

1st Prod Date: December 17, 2018

Amended

Completion Date: November 21, 2018

Amend Reason: OCC CORRECTION - UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASTONGUAY 1610 9H-2X

Purchaser/Measurer: ENLINK OK GAS
 PROCESSING INC

Location: BLAINE 2 16N 10W
 NE NW NE NE
 245 FNL 850 FEL of 1/4 SEC
 Latitude: 35.897914 Longitude: -98.227365
 Derrick Elevation: 1269 Ground Elevation: 1245

First Sales Date: 12/17/2018

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
 THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698361		679347	
	Commingled	702296		679348	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1500		390	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19475		2305	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19475

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2019	MISSISSIPPIAN	732	46	1509	2061	682	FLOWING	1010	30/64	892

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
646685	640
647101	640
698360	MULTIUNIT

Perforated Intervals

From	To
9490	19382

Acid Volumes

15% HCL= 594 BBLS

Fracture Treatments

TOTAL FLUIDS = 496,920 BBLS
TOTAL PROPPANT = 20,322,678 LBS.

Formation	Top
MISSISSIPPIAN	9418

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 702296 IS EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 11 TWP: 16N RGE: 10W County: BLAINE

SW SE SE SE

86 FSL 367 FEL of 1/4 SEC

Depth of Deviation: 8930 Radius of Turn: 477 Direction: 178 Total Length: 9892

Measured Total Depth: 19475 True Vertical Depth: 9607 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1141576

Status: Accepted