

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240350000

Completion Report

Spud Date: July 02, 2018

OTC Prod. Unit No.: 011-224789-0-0000

Drilling Finished Date: August 07, 2018

1st Prod Date: December 19, 2018

Amended

Completion Date: December 05, 2018

Amend Reason: OCC CORRECTION - UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASTONGUAY 1610 6H-2X

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 12/19/2018

Location: BLAINE 2 16N 10W
NE NW NW NE
245 FNL 2215 FEL of 1/4 SEC
Latitude: 35.897922 Longitude: -98.231974
Derrick Elevation: 1261 Ground Elevation: 1237

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	698367
	702296

Increased Density	
Order No	
	679348
	679347

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1467		405	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19420		2320	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19420

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 21, 2019	MISSISSIPPIAN	1421	40	3003	2113	1341	FLOWING	1010	32/64	706

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
646685	640
647101	640
698366	MULTIUNIT

Perforated Intervals

From	To
9322	19314

Acid Volumes

15% HCL =300 BBLS

Fracture Treatments

TOTAL FLUIDS = 435,714 BBLS
TOTAL PROPPANT = 20,218,928 LBS.

Formation	Top
MISSISSIPPIAN	9321

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 702296 IS EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 11 TWP: 16N RGE: 10W County: BLAINE

SE SW SW SE

119 FSL 2057 FEL of 1/4 SEC

Depth of Deviation: 8840 Radius of Turn: 477 Direction: 177 Total Length: 9995

Measured Total Depth: 19420 True Vertical Depth: 9603 End Pt. Location From Release, Unit or Property Line: 119

FOR COMMISSION USE ONLY

1141609

Status: Accepted