

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242420002

Completion Report

Spud Date: January 25, 2018

OTC Prod. Unit No.: 051-223718-0-0000

Drilling Finished Date: February 24, 2018

1st Prod Date: June 22, 2018

Completion Date: June 22, 2018

Amended

Amend Reason: AMENDED TO CORRECT BOTTOM PERFORATION TO SHOW BOTTOM OF SLIDING SLEEVE

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TED 2326 1H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: GRADY 23 8N 5W
SW NW NE NW
381 FNL 1535 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1290

First Sales Date: 06/22/2018

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2646

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696399		N/A	
	Commingled	708644 MOD			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1475		490	SURFACE
PRODUCTION	7 X 5.5	20 / 32	P-110	20690		2380	10035

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20695

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2018	WOODFORD	178	42	149	837	5909	FLOWING	2100	128	3272

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
684667	640
696398	MULTIUNIT
708643	MULTIUNIT MODIFY

Perforated Intervals

From	To
10925	15565
15578	20594

Acid Volumes

7,450 GALS 7.5% HCL TOTAL ACID

Fracture Treatments

18,569,376 GALS TOTAL FLUID, 24,455,360 LBS TOTAL PROPPANT
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Formation	Top
WOODFORD	10723

Were open hole logs run? No

Date last log run: February 09, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 8N RGE: 5W County: GRADY

SE SW SW SW

179 FSL 345 FWL of 1/4 SEC

Depth of Deviation: 10075 Radius of Turn: 425 Direction: 192 Total Length: 10195

Measured Total Depth: 20695 True Vertical Depth: 10707 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY

1144757

Status: Accepted

FEB 06 2020

Form 1002A Rev. 2009

API NO. 051-24242X
OTC PROD. UNIT NO. 051-223718

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

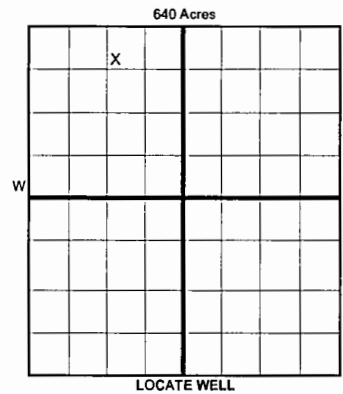
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) AMENDED TO CORRECT BOTTOM PERF TO SHOW BOTTOM OF SLIDING SLEEVE

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.
COUNTY GRADY SEC 23 TWP 8N RGE 5W
LEASE NAME TED 2326 WELL NO. 1H
SW 1/4 NW 1/4 NE 1/4 NW 1/4 FNL OF 1/4 SEC 381 FWL OF 1/4 SEC 1535
ELEVATION N Derrick Ground 1290 Latitude (if known)
OPERATOR NAME EOG Resources, Inc. OTC/OCC OPERATOR NO. 16231
ADDRESS 3817 NW Expressway, Suite 500
CITY Oklahoma City STATE OK ZIP 73112



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED Application Date
LOCATION EXCEPTION ORDER 076098, 676099
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,475		490	SURFACE
INTERMEDIATE PRODUCTION	7 x 5.5	20/32	P-110	20,690		2,380	10,035
LINER							
TOTAL DEPTH							20,695

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	640/527145, 673742	684667	696398 (Multiunit)	708643 correction			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	10925-20594 15565 15578						
ACID/VOLUME	Total Acid - 7450 7.5% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 18,569,376 Total Prop - 24,455,360						

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer
 Oil Allowable (165:10-13-3) First Sales Date 6/22/2018

INITIAL TEST DATA

INITIAL TEST DATE	6/23/2018						
OIL-BBL/DAY	178						
OIL-GRAVITY (API)	42						
GAS-MCF/DAY	149						
GAS-OIL RATIO CU FT/BBL	837						
WATER-BBL/DAY	5909						
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE	2100						
CHOKE SIZE	128						
FLOW TUBING PRESSURE	3272						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joni Reeder
SIGNATURE
3817 NW Expressway, Suite 500
ADDRESS
Oklahoma City
CITY
OK
STATE
73112
ZIP
2/4/20
DATE
405-246-3100
PHONE NUMBER
joni_reeder@eogresources.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

TED 2326

WELL NO. 1H

NAMES OF FORMATIONS	MD	TOP
WOODFORD		10,723

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 2/9/2018

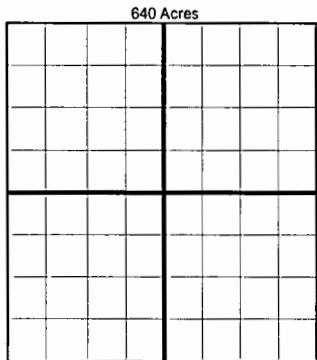
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

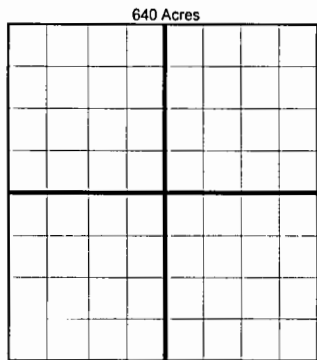
LATERAL #1

SEC	TWP	RGE	COUNTY
26	8N	5W	GRADY
Spot Location			
SE 1/4	SW 1/4	SW 1/4	SW 1/4
Depth of Deviation		Radius of Turn	Direction
10,075		425	192
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
20,695		10,707	179
			FSL 179 FWL 345
			Total Length 10,195

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: