

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051244550001

Completion Report

Spud Date: September 25, 2018

OTC Prod. Unit No.: 051-225884-0-0000

Drilling Finished Date: November 30, 2018

1st Prod Date: August 03, 2019

Amended

Completion Date: July 23, 2019

Amend Reason: OCC CORRECTION TO REMOVE COMMENTS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 4XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 27 6N 6W
 NE NE NW NW
 202 FNL 1100 FWL of 1/4 SEC
 Latitude: 34.970818 Longitude: -97.825465
 Derrick Elevation: 1076 Ground Elevation: 1043

First Sales Date: 8/3/2019

Operator: RED WOLF OPERATING LLC 24373

801 West Covell Rd
 EDMOND, OK 73003-2179

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 706398 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 702291 | |
| 702292 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 68 | J-55 | 1508 | 900 | 675 | SURFACE |
| INTERMEDIATE | 9.625 | 40 | P-110 | 12708 | 1300 | 1287 | 6975 |
| PRODUCTION | 5.5 | 23 | P-110 | 24701 | 5800 | 2684 | 10603 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 24701

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 10, 2019 | WOODFORD | 612 | 56.7 | 8925 | 14.583 | 1288 | FLOWING | 4401 | 26/64 | 4274 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 666547 | 640 |
| 669414 | 640 |
| 706403 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 14923 | 24559 |

Acid Volumes

1,724 BBLS HCL ACID

Fracture Treatments

493,501 BBLS OF FLUID
18,830,210 POUNDS OF SAND

| Formation | Top |
|---------------|-------|
| SPRINGER | 12815 |
| MISSISSIPPIAN | 14224 |
| WOODFORD | 14615 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 6N RGE: 6W County: GRADY

SW SW SE SW

85 FSL 1374 FWL of 1/4 SEC

Depth of Deviation: 13964 Radius of Turn: 701 Direction: 178 Total Length: 9636

Measured Total Depth: 24701 True Vertical Depth: 15251 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1143270

Status: Accepted