

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051246290001

Completion Report

Spud Date: May 12, 2019

OTC Prod. Unit No.: 051-226059-0-0000

Drilling Finished Date: June 30, 2019

1st Prod Date: August 04, 2019

Completion Date: July 24, 2019

Drill Type: HORIZONTAL HOLE

Well Name: ROBBERS CAVE 0905 31-30-1WXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 31 9N 5W
 NE NE NE SE
 2411 FSL 217 FEL of 1/4 SEC
 Latitude: 35.21029033 Longitude: -97.75964042
 Derrick Elevation: 1428 Ground Elevation: 1405

First Sales Date: 8/5/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
 DENVER, CO 80202-1247

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
712692	

Increased Density	
Order No	
699549	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1500	3000	580	SURFACE
PRODUCTION	5.5	20	P-110	18774	8000	2684	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18785

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 17, 2019	WOODFORD	294	41	163	553	3503	FLOWING	381	128	248
Aug 17, 2019	MISSISSIPPIAN	294	41	163	553	3503	FLOWING	381	128	248

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 351WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
657496	640
677487	1280
713442	MULTI UNIT

Perforated Intervals

From	To
10990	13700
14027	17140
18311	18711

Acid Volumes

2,523 GAL ACID

Fracture Treatments

478,094 BBL FLUID; 21,402,381# PROP

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
677487	1280
657496	640
201902576	MULTI UNIT

Perforated Intervals

From	To
13700	14027
17140	18311

Acid Volumes

2,523 GAL ACID

Fracture Treatments

478,094 BBL FLUID; 21,402,381# PROP

Formation	Top
WOODFORD	10873
MISSISSIPPIAN	10777

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 9N RGE: 5W County: GRADY

NE NE NE

93 FNL 380 FEL of 1/4 SEC

Depth of Deviation: 10200 Radius of Turn: 788 Direction: 91 Total Length: 8282

Measured Total Depth: 18785 True Vertical Depth: 10503 End Pt. Location From Release, Unit or Property Line: 93

FOR COMMISSION USE ONLY

1143268

Status: Accepted