Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35137261390009

OTC Prod. Unit No.: 137-117669-0-0000

Amended

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Amend Reason: RECOMPLETE TO LOWER HOXBAR

Drill Type: DIRECTIONAL HOLE

Well Name: CITY OF MARLOW 2-17

STEPHENS 17 2N 7W Location: NE NW SE SE 1162 FSL 974 FEL of 1/4 SEC Latitude: 34.64076 Longitude: -97.95178 Derrick Elevation: 1314 Ground Elevation: 1286

Operator: TERRITORY RESOURCES LLC 22388

> 1511 S SANGRE RD STILLWATER, OK 74074-1869

Spud Date: September 25, 2005 Drilling Finished Date: January 16, 2006 1st Prod Date: February 12, 2006 Completion Date: July 15, 2007 Recomplete Date: March 27, 2020

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE

First Sales Date: 7/2/2020

Completion Type	Location I			Increased Density									
Single Zone	Orde			Order No									
Multiple Zone	There are no Location Excepti	There are no Location Exception records to display.						521625					
Commingled								711879					
	Casing and Cement												
	Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT					

Type Size Weight Grade Feet PSI SAX Top of CM											
SURFACE			13 3/8	54.5 K55		15	1583		1375	SURFACE	
INTER	MEDIATE		9 5/8	53.5	P110	10950			1075	7400	
PRODUCTION		4 1/2	15.1	P110	181	18116		116		2900	10950
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Top Depth Botton		
There are no Liner records to display.											

Total Depth: 18116

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	12507	RBP W/ 20' SAND ON TOP		
		13850	CFP WITH 2 SACKS CEMENT		

Initial Test Data

Completion and Test Data by Producing Formation Formation Name: LOWER HOXBAR Code: 405HXBRL Class: OlL Spacing Orders Perforated Intervals Order No Unit Size From To 291063 640 12050 12294 Acid Volumes Fracture Treatments NONE STAGE 1: FRAC'D WITH 1,285 BBLS 2% POWDERED KCL, 230 TONS CO2 AND 149,300 LBS 30/50 CRC. Formation Top Were open hole logs run? Yes	Test Date	Formation	Oil Oil-G BBL/Day (A			Gas-Oil Ratio y Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure	
Formation Name: LOWER HOXBAR Code: 405HXBRL Class: OIL Spacing Orders Image: Code: 405HXBRL Class: OIL Order No Unit Size Image: Code: 405HXBRL Class: OIL 291063 640 Image: Code: 405HXBRL Class: OIL Acid Volumes Image: Code: 405HXBRL Image: Code: 405HXBRL Class: OIL Acid Volumes Image: Code: 405HXBRL Image: Code: 405HXBRL Image: Code: 405HXBRL NONE Image: Code: 405HXBRL Image: Code: 405HXBRL Image: Code: 405HXBRL MIDDLE HOXBAR Image: Code: 405HXBRL Image: Code: 405HXBRL Image: Code: 405HXBRL Formation Top Image: Code: 405HXBRL Image: Code: 405HXBRL MIDDLE HOXBAR Image: Code: 405HXBRL Image: Code: 405HXBRL Image: Code: 405HXBRL IdWer HOXBAR Image: Code: 405HXBRL Image: Code: 405HXBRL Image: Code: 405HXBRL IdWer HOXBAR Image: Code: 405HXBRL Image: Code: 405HXBRL Image: Code: 405HXBRL Other Remarks Image: Code: 405HXBRL Image: Code: 405HXBRL Image: Code: 405HXBRL Other Remarks Image: Code: 405HXBRL Image: Code: 405HXBRL Image: Code: 405HXBRL Other Remarks Image: Code: 405HXBRL Image: Code: 405HXBRL Image: Code: 405HXBRL Set: 17 TWP: 2N R	Jul 12, 2020	LOWER HOXBAR	144	46	1000	6944	10	FLOWING	4360	OPEN	1353	
Spacing Orders Perforated Intervals Order No Unit Size 291063 640 12050 12294 11770 11790 Acid Volumes Intro 1 NONE Stage 1: FRACD WITH 1/286 BBLS 2% POWDERED NCL, 230 TONS COZ AND 149,300 LBS 30/50 CRC. STAGE 1: FRACD WITH 1/286 BBLS 2% POWDERED NCL, 230 TONS COZ AND 149,300 LBS 30/50 CRC. Formation Top MDDLE HOXBAR 10344 LOWER HOXBAR 11141 Were open hole logs run? Yes Date last log run: January 08, 2006 Were unusual drilling circumstances encountered? No Explanation: Other Remarks			Со	mpletion	and Test Dat	a by Producing F	ormation					
Order No Unit Size 291063 640 12050 12294 11770 11790 Acid Volumes Fracture Treatments NONE STAGE 1: FRACD WITH 1.285 BBLS, 171 TONS CO2 AND 79,500 LBS 30/50 CRC. STAGE 2: FRACD WITH 1.065 BBLS, 171 TONS CO2 Formation Top MIDDLE HOXBAR 10344 LOWER HOXBAR 11741 Were open hole logs run? Yes Date last log run: January 08, 2006 Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Est: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE SW 2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0		Formation Name: LOWE	ER HOXBAR		Code:	405HXBRL	С	lass: OIL				
291063 640 12050 12294 11770 11790 Acid Volumes Fracture Treatments NONE STAGE 1: FRACD WITH 1, 268 BBLS 2% POWDERED KCL, 230 TONS CO2 AND 149, 300 BS 30/50 CRC. Formation Top MIDDLE HOXBAR 10344 LOWER HOXBAR 11741 Were open hole logs run? Yes Date last log run: January 08, 2006 Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. See: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE SW 2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0		Spacing Orders				Perforated I	ntervals					
Acid Volumes 11770 11790 NONE Fracture Treatments STAGE 1: FRAC'D WITH 1.265 BBLS 2% POWDERED KCL, 230 TONS CO2 AND 149,300 LBS 30/50 CRC. Formation Top MIDDLE HOXBAR 10344 LOWER HOXBAR 10344 LOWER HOXBAR 11770 Were open hole logs run? Yes Date last log run: January 08, 2006 Were unusual drilling circumstances encountered? No Explanation:	Orde	r No U	Init Size		From To							
Acid Volumes Fracture Treatments NONE STAGE 1: FRACD WITH 1.058 BBLS 2% POWDERED KCL, 230 TONS CO2 AND 149,300 LBS 30/50 CRC. Formation Top MIDDLE HOXBAR 10344 LOWER HOXBAR 10344 LOWER HOXBAR 11744 Were open hole logs run? Yes Date last log run: January 08, 2006 Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Bottom Holes Sec: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE SW 2420 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Direction: 0 Total Length: 0	2910	063	640		12050			12294				
NONE STAGE 1: FRAC'D WITH 1.285 BBLS 2% POWDERED KCL, 230 TONS CO2 ZND 149,300 LBS 30/50 CRC. STAGE 2: FRAC'D WITH 1.065 BBLS, 171 TONS CO2 AND 79,500 LBS 30/50 CRC. STAGE 2: FRAC'D WITH 1.065 BBLS, 171 TONS CO2 AND 79,500 LBS 30/50 CRC. Formation Top Wind Payson LBS 30/50 CRC. Were open hole logs run? Yes Date last log run: January 08, 2006 Were unusual drilling circumstances encountered? No Explanation: Other Remarks Introl There are no Other Remarks. Bottom Holes Sec: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE SW 2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Total Length: 0					11	770	11	790				
KCL, 230 TONS CO2 AND 149,300 LBS 30/50 CRC. STAGE 2: FRACCD WITH 1,066 BBLS, 171 TONS CO2 AND 79,500 LBS 30/50 CRC. Formation Top Were open hole logs run? Yes Date last log run: January 08, 2006 Were unusual drilling circumstances encountered? No Explanation: Dther Remarks There are no Other Remarks. Bottom Holes Sec: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE SW 2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Total Length: 0		Acid Volumes				Fracture Tre	atments		7			
MIDDLE HOXBAR 10344 LOWER HOXBAR 11741 Date last log run: January 08, 2006 Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Bottom Holes Sec: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE SW 2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0		NONE	KCL, 230									
LOWER HOXBAR 11741 Were unusual drilling circumstances encountered? No Explanation: Dther Remarks There are no Other Remarks. Bottom Holes Sec: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE SW 2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0	Formation		Гор	Were open hole logs run? Yes								
Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Bottom Holes Sec: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE NW NE NW VI 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0	MIDDLE HOXBAR				10344 Date last log run: January 08, 2006							
Other Remarks There are no Other Remarks. Bottom Holes Sec: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE SW 2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0	LOWER HOXB	BAR	Were unusual drilling circumstances encountered? No									
Bottom Holes Sec: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE SW 2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0	Other Remark	s										
Sec: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE SW 2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0	There are no O	Other Remarks.										
Sec: 17 TWP: 2N RGE: 7W County: STEPHENS NE NW NE SW 2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0												
NE NW NE SW 2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0					Bottor	n Holes						
2470 FSL 1874 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0	Sec: 17 TWP: 2	2N RGE: 7W County: STEF	PHENS									
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0	NE NW NE	SW										
	2470 FSL 18	74 FWL of 1/4 SEC										
Measured Total Depth: 18116 True Vertical Depth: 17803 End Pt. Location From Release, Unit or Property Line: 1874	Depth of Devia	tion: 0 Radius of Turn: 0 Di	rection: 0 To	tal Lengt	h: 0							
	Measured Tota	I Depth: 18116 True Vertica	al Depth: 178	303 End	Pt. Location F	rom Release, Unit	or Property	Line: 1874				

FOR COMMISSION USE ONLY

Status: Accepted

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