

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019027810002

Completion Report

Spud Date: February 22, 1952

OTC Prod. Unit No.:

Drilling Finished Date: March 25, 1952

Amended

1st Prod Date: June 06, 1952

Amend Reason: POLYMER TREATMETNT PUT BACK ON INJECTION

Completion Date: June 06, 1952

Recomplete Date: July 10, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FRANKLIN UNIT (MCKEE #2) 3-2

Purchaser/Measurer:

Location: CARTER 7 1S 3W
 NE SW NE
 990 FSL 990 FWL of 1/4 SEC
 Latitude: 34.487277 Longitude: -97.54991
 Derrick Elevation: 934 Ground Elevation: 928

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
 HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10- 3/4	32.75	H40	136		125	SURFACE
PRODUCTION	7	23, 20	J55	5810		475	2982

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6150

Packer	
Depth	Brand & Type
3176	BAKER LOK SET

Plug	
Depth	Plug Type
3400	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	DEESE									

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3276	3682

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
DEESE	3276

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PUMP'D 7464 BBLs POLYMER AND PUT WELL BACK ON INJ.

OCC - UIC ORDER 14946/258135

OCC - UNITIZATION ORDER 243037 FRANKLIN UNIT (DEESE SAND AND GOODWIN SAND)

FOR COMMISSION USE ONLY

1143376

Status: Accepted