

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253270000

**Completion Report**

Spud Date: November 29, 2018

OTC Prod. Unit No.: 017-225628-0-000

Drilling Finished Date: March 05, 2019

1st Prod Date: June 06, 2019

Completion Date: May 22, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: SUMMER MOON 8-5-12N-8W 6WHX

Purchaser/Measurer: ANCOVA

Location: CANADIAN 17 12N 8W  
 SW NW NE NE  
 337 FNL 1187 FEL of 1/4 SEC  
 Latitude: 35.521522 Longitude: -98.06512  
 Derrick Elevation: 1440 Ground Elevation: 1421

First Sales Date: 6/6/2019

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
 HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712300	

Increased Density	
Order No	
690393	
690394	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1480		875	SURFACE
INTERMEDIATE	9.625	40	P-110	9865		690	6586
PRODUCTION	5.5	23	P-110	21740		3150	4988

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21772**

Packer	
Depth	Brand & Type
11506	VS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2019	WOODFORD	697	59.5	4294	6160	1506	FLOWING	2100	34/64	1600

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
677774	640
663300	640
712299	MULTIUNIT

**Perforated Intervals**

From	To
11587	21624

**Acid Volumes**

NONE

**Fracture Treatments**

396,919 BBLs FLUID  
21,738,495 LBS PROPPANT

Formation	Top
WOODFORD	11418

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: THIS WELL WAS A MECHANICAL SIDETRACK. WE WERE UNABLE TO MILL UP THE FISH AND HAD TO SIDETRACK AROUND THE WELL.

**Other Remarks**

OCC - LOCATION EXCEPTION ORDER 712300 INCLUDES EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

**Lateral Holes**

Sec: 5 TWP: 12N RGE: 8W County: CANADIAN

NW NW NE NE

80 FNL 1004 FEL of 1/4 SEC

Depth of Deviation: 10760 Radius of Turn: 621 Direction: 360 Total Length: 10037

Measured Total Depth: 21772 True Vertical Depth: 11460 End Pt. Location From Release, Unit or Property Line: 80

**FOR COMMISSION USE ONLY**

1143125

Status: Accepted