

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003230840002

Completion Report

Spud Date: December 05, 2014

OTC Prod. Unit No.: 003-215170-0-0000

Drilling Finished Date: December 20, 2014

Amended

1st Prod Date: December 31, 2014

Amend Reason: RECLASSIFY TO GAS

Completion Date: December 31, 2014

Recomplete Date: July 14, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FEELY 2809 1-23H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: ALFALFA 23 28N 9W
N2 N2 NE NE
250 FNL 660 FEL of 1/4 SEC
Latitude: 35.086125 Longitude: -96.904819
Derrick Elevation: 1392 Ground Elevation: 1372

First Sales Date: 12/31/2014

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
643279	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	820		480	SURFACE
PRODUCTION	7	26	P-110	5737		340	2817

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8459

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2015	MISSISSIPPIAN	360	35	1413	3925	5	PUMPING		40/64	74
Jul 14, 2020	MISSISSIPPIAN	4	35	2500	625000	550	PUMPING		64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
638559	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
MISSISSIPPIAN	5502

Were open hole logs run? Yes

Date last log run: December 19, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO PERFS: OPEN HOLE COMPLETION FROM 5737-8459.

OCC: NO ACID OR FRACTURE TREATMENTS PER OPERATOR

Lateral Holes

Sec: 23 TWP: 28N RGE: 9W County: ALFALFA

SW SE NE SE

1599 FSL 629 FEL of 1/4 SEC

Depth of Deviation: 4179 Radius of Turn: 989 Direction: 179 Total Length: 2582

Measured Total Depth: 8459 True Vertical Depth: 5247 End Pt. Location From Release, Unit or Property Line: 629

FOR COMMISSION USE ONLY

1145425

Status: Accepted