# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073265830000 **Completion Report** Spud Date: July 17, 2019

OTC Prod. Unit No.: 073-225957-0-0000 Drilling Finished Date: July 26, 2019

1st Prod Date: August 23, 2019

Completion Date: August 12, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: BROWN 1706 5-27MH

Purchaser/Measurer:

Location: KINGFISHER 34 17N 6W First Sales Date:

NW NW NW NE 240 FNL 2468 FEL of 1/4 SEC

Latitude: 35.911932 Longitude: -97.826232 Derrick Elevation: 0 Ground Elevation: 1056

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception
Order No
713021

Increased Density
Order No
696871

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16"	47.22#	X-42	105			SURFACE	
SURFACE	9.625"	36#	J-55	413		265	SURFACE	
PRODUCTION	7"	29#	P-110	7679		280	4361	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6#	P-110	5313	0	0	7284	12597

Total Depth: 12599

Packer						
Depth Brand & Type						
7215	WEATHERFORD AS-III					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

July 15, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2019	MISSISSIPPIAN (LESS CHESTER)	660	39	2288	3467	367	GAS LIFT		OPEN	183

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders						
Order No	Unit Size					
696871	640					

Perforated Intervals

From To

There are no Perf. Intervals records to display.

#### **Acid Volumes**

NO ACID USED IN THIS COMPLETION.

#### **Fracture Treatments**

268,098 BBLS SLICKWATER 3,026,110 LBS SAND PROPPANT

Formation	Тор
TOPEKA	4099
COTTAGE GROVE	5735
CHECKERBOARD	6100
BIG LIME	6420
OSWEGO	6501
VERDIGRIS	6667
PINK LIME	6780
MISSISSIPPIAN	7010

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,679' TO TERMINUS AT 12,599'.

THE 4-1/2" LINER IS NOT CEMENTED.

BHL LAT/LON FROM ITD PLAT

#### **Lateral Holes**

Sec: 27 TWP: 17N RGE: 6W County: KINGFISHER

NW NW NW NE

170 FNL 2395 FEL of 1/4 SEC

Depth of Deviation: 6863 Radius of Turn: 630 Direction: 360 Total Length: 4747

Measured Total Depth: 12599 True Vertical Depth: 7366 End Pt. Location From Release, Unit or Property Line: 170

## FOR COMMISSION USE ONLY

1143631

Status: Accepted

July 15, 2020 2 of 2