

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35043237160001

Completion Report

Spud Date: February 08, 2020

OTC Prod. Unit No.: 043-226823-0-0000

Drilling Finished Date: March 26, 2020

1st Prod Date: June 16, 2020

Completion Date: June 16, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CAMARGO RANCH 2/35 PB #4HSR

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: DEWEY 11 17N 19W
 SW NW NE NE
 400 FNL 1015 FEL of 1/4 SEC
 Latitude: 35.9701176 Longitude: -99.18916698
 Derrick Elevation: 2213 Ground Elevation: 2184

First Sales Date: 06/16/2020

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
 TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
711542

Increased Density
Order No
700729
701773 NPT

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1510		1750	SURFACE
PRODUCTION	9 5/8	40	HCL-80	6500		850	535

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5		7934	0	660	9105	17039

Total Depth: 17051

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 22, 2020	SKINNER	250	45.4	960	3840	1932	FLOWING	3094	24/64	1360

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: OIL

Spacing Orders

Order No	Unit Size
497536	640
503956	640
711541	MULTIUNIT

Perforated Intervals

From	To
10205	16950

Acid Volumes

80,000 GALS 15% NEFE HCL ACID

Fracture Treatments

8,000,000 GALS SLICK WATER CARRYING 7,990,000 LBS 30/50 WHITE SAND
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Formation	Top
SKINNER	9410

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 35 TWP: 18N RGE: 19W County: DEWEY

NE SE NW SE

1888 FSL 1408 FEL of 1/4 SEC

Depth of Deviation: 9157 Radius of Turn: 667 Direction: 357 Total Length: 6846

Measured Total Depth: 17051 True Vertical Depth: 9654 End Pt. Location From Release, Unit or Property Line: 1408

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1145407

Status: Accepted