

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253290000

Completion Report

Spud Date: December 16, 2018

OTC Prod. Unit No.: 017-226357-0-0000

Drilling Finished Date: February 02, 2019

1st Prod Date: October 04, 2019

Completion Date: September 19, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SNYDER 10-18 1409MH

Purchaser/Measurer: REDCLIFF

Location: CANADIAN 7 14N 9W
SE SW SE SE
215 FSL 820 FEL of 1/4 SEC
Latitude: 35.696883 Longitude: 98.192304
Derrick Elevation: 1476 Ground Elevation: 1446

First Sales Date: 10/5/2019

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

14001 DALLAS PKWY STE 1200
DALLAS, TX 75240-7369

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	706591
	706718

Increased Density	
Order No	
	684357

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	460		424	SURFACE
INTERMEDIATE	9.62	40	P110	9613		763	4338
PRODUCTION	5.5	20	P110	16325		2162	5888

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16325

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2019	MISSISSIPPI SOLID	203.37	57.8	2487	12229	863	FLOWING	2500	20	2249

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
557482	640

Perforated Intervals

From	To
11379	14840

Acid Volumes

285 BBLS 15% FE ACID

Fracture Treatments

5,328,425 LBS SAND; 3,834,682 BBLS FLUID

Formation	Top
TONKAWA	6998
COTTAGE GROVE	8007
OSWEGO	8943
VERDIGRIS	9123
PINK LIME	9345
INOLA	9524
ATOKA	9625
MORROW	9658
CHESTER LIME	10367
MANNING	10363
MERAMEC	10830

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 14N RGE: 9W County: CANADIAN

SW SW SE SE

75 FSL 1338 FEL of 1/4 SEC

Depth of Deviation: 10601 Radius of Turn: 1016 Direction: 177 Total Length: 4128

Measured Total Depth: 16325 True Vertical Depth: 11230 End Pt. Location From Release, Unit or Property Line: 75

FOR COMMISSION USE ONLY

1144942

Status: Accepted

