#### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35091218250000

Drill Type:

Location:

OTC Prod. Unit No.: 091-226557-0-0000

Well Name: EDISON 3-18-19WH

**Completion Report** 

Spud Date: November 03, 2019

Drilling Finished Date: December 11, 2019 1st Prod Date: January 22, 2020 Completion Date: January 21, 2020

Purchaser/Measurer: BP ENERGY

First Sales Date: 01/22/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

HORIZONTAL HOLE

MCINTOSH 7 8N 13E NE SW SE SW 647 FSL 1839 FWL of 1/4 SEC

Latitude: 35.17619605 Longitude: -95.9769629 Derrick Elevation: 962 Ground Elevation: 937

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	710014	705222
	Commingled		705099
			709314
			709315

Casing and Cement													
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT			
CONE	OUCTOR		16			3	0		95	SURFACE			
SURFACE			9.625	36	J55	50	4		165	SURFACE			
PRODUCTION			5.5	20	P110	P110 1568			2420	5350			
Liner													
Туре	Type Size Weight Grade				Length	PSI	SAX	Тор	Depth	Bottom Depth			
				There are	no Liner record	ds to displa	ay.						

### Total Depth: 15749

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Test Date	Format	ion	Oil BBL/Day	Oil-Gi (A	ravity ( PI) MC	Gas F/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2020	MAYES / WC	ODFORD			8	854		3025	FLOWING	489	64/64	480
			Co	ompletio	n and Test	Data k	by Producing F	ormation				
	Formation N	ame: MAYE	S		Co	ode: 35	3MYES					
	Spacing	Orders					Perforated I	7				
Orde	r No	Uı	nit Size		From			T	о			
672	567		640		9822 10045				045			
674	734		640			1295	5	13	495			
710	710013 MULTIUNIT		LTIUNIT				•					
Acid Volumes							Fracture Tre	atments		7		
TREATED WITH WOODFORD						TF	REATED WITH		)	_		
	Formation N	ame: WOOD	FORD		Co	ode: 31	9WDFD	С	lass: GAS			
	Spacing	Orders					Perforated I					
Orde	r No	Uı	nit Size		From				о			
672	567		640				5	9420				
674	734		640			10105		12	783			
710	013	MU	LTIUNIT			1376	0	15	582			
	Acid Vo	olumes					Fracture Tre					
	1,810 BBLS 1	5% HCL ACI	D			7	460,612 BBL 7,865,204 LBS					
	Formation N	ame: MAYE	S / WOODI	FORD	C	ode:		С	lass: GAS			
						_						
Formation				Тор			Vere open hole					
MAYES					490		ate last log run	:				
WOODFORD					510	V	Vere unusual dr xplanation:	illing circums	tances encou	intered? No		

#### Other Remarks

OCC - PUN WAS ISSUED FOR BOTH MCINTOSH AND PITTSBURG COUNTIES; 091-226557-0-0000; 121-226557-0-0000

Lateral Holes

Sec: 19 TWP: 8N RGE: 13E County: PITTSBURG

SE SW SE SW

115 FSL 1884 FWL of 1/4 SEC

Depth of Deviation: 4505 Radius of Turn: 832 Direction: 179 Total Length: 9038

Measured Total Depth: 15749 True Vertical Depth: 5163 End Pt. Location From Release, Unit or Property Line: 115

## FOR COMMISSION USE ONLY

Status: Accepted

1144716

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

Form 1002A

1002A Addendum

Spud Date: November 03, 2019

	Depth	CON	Type DUCTOR RFACE DUCTION Size Brand	Weigh	Size 16 9.625 5.5	Ca Weight 36 20 Grade There are r	Sing and Gra J5 P1 Line Lengti no Liner r	de 5 10 er	Fe 30 50 156 PSI to displa	) 4 82 SAX		SAX   95   165   2420   Depth	Top of CMT SURFACE SURFACE 5350 Bottom Depti Depth: 1574		
		CON SU PROI	DUCTOR RFACE DUCTION		16 9.625 5.5	Weight 36 20 Grade	Gra J5 P1 Line	de 5 10 er	Fe 30 50 156 PSI	9 4 82 SAX 1y.	PSI	SAX   95   165   2420   Depth	SURFACE SURFACE 5350 Bottom Dept		
		CON SU PROI	DUCTOR RFACE DUCTION		16 9.625 5.5	Weight 36 20 Grade	Gra J5 P1 Line	de 5 10 er	Fe 30 50 156 PSI	) 4 82 SAX	PSI	SAX   95   165   2420   Depth	SURFACE SURFACE 5350 Bottom Dept		
		CON SU PROI	DUCTOR RFACE DUCTION		16 9.625 5.5	Weight 36 20 Grade	Gra J5 P1 Line	de 5 10 er	Fe 30 50 156 PSI	) 4 82 SAX	PSI	<b>SAX</b> 95 165 2420	SURFACE SURFACE 5350		
		CON SU PROI	DUCTOR RFACE DUCTION		16 9.625 5.5	Weight 36 20	Gra J5 P1 Line	de 5 10 er	Fe 30 50 156	0 4 82	PSI	<b>SAX</b> 95 165 2420	SURFACE SURFACE 5350		
		CON	DUCTOR RFACE		16 9.625	Weight 36	Gra J5 P1	<b>de</b> 5 10	Fe 30 50	) 4		<b>SAX</b> 95 165	SURFACE		
		CON	DUCTOR RFACE		16 9.625	Weight 36	Gra J5	de 5	Fe 30 50	) 4		<b>SAX</b> 95 165	SURFACE		
		CON	DUCTOR		16	Weight	Gra	de	Fe 30	)		<b>SAX</b> 95	SURFACE		
			- /				1		Fe	-		SAX			
							1								
								-			7093	15			
								-			-				
											7093	14			
Commin	gled				-	705099									
Multiple		710014 705222													
X Single Z			Location Exception Order No						Increased Density Order No						
	tion Type	-4226	Locat		S	ec, le	ί÷_	SD.	730	3.50	226	SSTA	I		
6	120 S YALE AVE				S	ec, R	ξί.	49,	2697	%	226	557	T		
	CALYX ENERGY				S	ec, 7	(50):	-	0-				. 64		
N 6 L	ACINTOSH 7 8 NE SW SE S A7 FSL 1839 FN atitude: 35.17619 Derrick Elevation: 1	W WL of 1/4 SEC 605 Longitude:	-95.976962	· 1	hul	Huni ac, 7 ec, 12	<u>f:</u>		First	Sales Di	ate: 01/2	2/2020			
	DISON 3-18-19W											BP ENER	GY LIU		
rill Type:	HORIZONTAL I	HOLE											GY 235		
										Compl	etion Da	ate: Janua	ry 21, 2020		
													ry 22, 2020		
										ining i ini		ate: Decen			

Initial Test Data

D

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9MgwD

June 19, 2020

API No.: 35091218250000

1 of 3

489

Test Date	Formation	в	Oil BL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2020	MAYES / WOODF	ORD			8854		3025	FLOWING	489	64/64	480
			Con	npletion and	Test Data	by Producing F	ormation				
	Formation Name:	MAYES			Code: 35	53MYES	C	lass: GAS			
	Spacing Ord	ers				Perforated In					
Orde	r No	Unit S	Size		Fror	n	1	Го			
672	567 (18)	640	41		982:	2	10	045			
674	734 19	640	it .		1295	5	13	495			
710	710013 MULTIUN				12955 13495 Fracture Treatments						
	Acid Volum	es				Fracture Tre	atments				
-	TREATED WITH WO	DODFORD			TI	REATED WITH	WOODFOR	2			
	Formation Name	WOODFO	RD		Code: 31	19WDFD	c	lass: GAS			
	Spacing Orders					Perforated I					
Orde	Order No Unit Size				From	From To					
672	567	64	D		5645 9420						
674	734	64	D		1010	)5	12	783	1		
710	013	MULTI	UNIT		1376	50	15582				
	Acid Volum	es				Fracture Tre	atments				
	1,810 BBLS 15% H	ICL ACID				460,612 BBL 7,865,204 LBS F	S FLUID PROPPANT				
	Formation Name:	: MAYES /	WOODF	ORD	Code:		C	lass: GAS			
Formation			ĪŦ	op	1.						
MAYES						Vere open hole l Date last log run:					
WOODFORD					6109	Vere unusual dri		tances encou	untered? No		
						Explanation:					
Other Remark	S										
OCC - PUN W	AS ISSUED FOR BO		OSH AN		RG COUNTI	ES; 091-226557	-0-0000; 12	1-226557-0-0	000		

Lateral Holes

Sec: 19 TWP: 8N RGE: 13E County: PITTSBURG

SE SW SE SW

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115 FSL 1884 FWL of 1/4 SEC

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