#### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35091218240001 **Completion Report** Spud Date: November 03, 2019

OTC Prod. Unit No.: 091-226525-0-0000 Drilling Finished Date: November 26, 2019

1st Prod Date: January 24, 2020

Completion Date: January 21, 2020

First Sales Date: 01/24/2020

**Drill Type: HORIZONTAL HOLE** 

Well Name: EDISON 2-18-19WH Purchaser/Measurer: BP ENERGY

Location:

MCINTOSH 7 8N 13E NE SW SE SW 647 FSL 1854 FWL of 1/4 SEC

Latitude: 35.17619567 Longitude: -95.97691271 Derrick Elevation: 962 Ground Elevation: 937

CALYX ENERGY III LLC 23515 Operator:

> 6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
710012

Increased Density
Order No
709315
709314
705222
705099

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36#	J55	506		165	SURFACE
PRODUCTION	5.5	20#	P110	15205		2295	4950

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 15200

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

PI	ug					
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

June 19, 2020 1 of 3

Test Date	Formati	on	Oil BBL/Day	Oil-Gra (AP		Gas-Oi Cu FT		Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2020	09, 2020 MAYES / WOODFORD			9246			4106	FLOWING	464	64/64	421	
			Com	pletion	n and Test Dat	a by Produ	ıcing F	ormation				
Formation Name: MAYES				Code: 353MYES Class: GAS								
	Spacing	Orders				Perfo	rated I	ntervals				
Orde	er No	Un	nit Size		Fı	om		T	о			
672	567		640		90	601		10	200			
674	734		640		12	771		13	500			
710	011	MUI	LTIUNIT							<del></del>		
	Acid Vo	lumes			Fracture Treatments							
-	TREATED WITH	l WOODFOF	RD		TREATED WITH WOODFORD							
	Formation Na	ame: WOOD	FORD		Code:	319WDFD		C	lass: GAS			
	Spacing	Orders				Perfo	rated I	ntervals				
Orde	er No	Un	nit Size		Fı	om		7	о			
672	567		640		54	176		9480				
674	734		640		10	253		12575				
710	011	MUI	LTIUNIT		13691 15107							
	Acid Vo	lumes			Fracture Treatments				7			
2,772 BBLS 15% HCL ACID				468,747 BBLS FLUID 7,961,095 LBS PROPPANT								
Formation Name: MAYES / WOODFORD			)RD	Code:			C	lass: GAS				
Formation			Тс	рр		VM						
MAYES					5114	vvere ope		logs run? No				

Formation	Тор
MAYES	5114
WOODFORD	5378

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - PUN WAS ISSUED FOR BOTH MCINTOSH AND PITTSBURG COUNTIES; 091-226525-0-0000; 121-226525-0-0000

#### **Lateral Holes**

June 19, 2020 2 of 3 Sec: 19 TWP: 8N RGE: 13E County: PITTSBURG

SE NW SW SE

711 FSL 1995 FEL of 1/4 SEC

Depth of Deviation: 4630 Radius of Turn: 954 Direction: 178 Total Length: 9070

Measured Total Depth: 15200 True Vertical Depth: 5157 End Pt. Location From Release, Unit or Property Line: 711

# FOR COMMISSION USE ONLY

1144714

Status: Accepted

June 19, 2020 3 of 3

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

## 1002A Addendum

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Operator:

CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

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	Multiple Zone			
ī	Commingled			

Location Exception	
Order No	-
710012	

10,00	00000	
Inc	reased Density	
	Order No	
	709315	
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		Casi	ing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36#	J55	506		165	SURFACE
PRODUCTION	5.5	20#	P110	15205		2295	4950

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
Туре	Size	Weight		Length e no Liner recor			Top Depth	Bottom Dep

Total Depth: 15200

Pa	cker
Depth	Brand & Type
There are no Pack	er records to display.

Plug Type

Initial Test Data

June 19, 2020

1 of 3

Feb 09, 2020		8BL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	In Pressure	Size	Flow Tubin Pressure
	MAYES / WOODFORD			9246		4106	FLOWING	464	64/64	421
		Cor	mpletion and	Test Data	by Producing F	ormation	•			
	Formation Name: MAYE	S		Code: 35	53MYES	C	class: GAS			
	Spacing Orders				Perforated I	ntervals		7		
Order		nit Size		From	n		Го	1		
67256	67 (18)	640H/		960	1	10200				
67473	674734 [19] 640 H			12771		13500				
71001	11 MU	ILTIUNIT								
Acid Volumes				Fracture Treatments						
TREATED WITH WOODFORD				TREATED WITH WOODFORD						
	Formation Name: WOOI Spacing Orders	DFORD		Code: 3	Perforated I		Class: GAS	1		
Order	Order No Unit Size			From To						
67256	67	640		5476		9480				
67473	34	640		10253		12575				
710011 MULTIUNIT			13691		15	15107				
	Acid Volumes				Fracture Tre	atments				
2	2,772 BBLS 15% HCL AC	ID			468,747 BBL 7,961,095 LBS I					
	Formation Name: MAYE	S / WOODF	ORD	Code:		(	Class: GAS			
Formation		ר	Гор		Were open hole	logs run? No	)			
MAYES	-			5114	Date last log run					
WOODFORD				5378	Were unusual dr	illing circum	stances enco	untered? No		

Other Remarks	
OCC - PUN WAS ISSUED FOR BOTH MCINTOSH AND PITTSBURG COUNTIES; 091-226525-0-0000; 121-226525-0-0000	

Lateral	Ho	es

Sec: 19 TWP: 8N RGE: 13E County: PITTSBURG

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