

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255010002

Completion Report

Spud Date: September 02, 2019

OTC Prod. Unit No.: 017-226526

Drilling Finished Date: October 20, 2019

1st Prod Date: January 05, 2020

Completion Date: December 03, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HEUPEL 1H-22-15

Purchaser/Measurer: ENLINK

Location: CANADIAN 27 14N 8W
NW NE NW NE
270 FNL 1795 FEL of 1/4 SEC
Latitude: 35.66672 Longitude: -98.03618
Derrick Elevation: 1265 Ground Elevation: 1239

First Sales Date: 01/05/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
711734	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	538		310	SURFACE
INTERMEDIATE	7	29	P-110EC	9550		320	6317
PRODUCTION	4.5	13.5	CYP-110	18789		883	7987

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19701

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2020	WOODFORD	244	48	946	3877	1014	FLOWING		32/64	624

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
630012	640
711733	MULTIUNIT
629067	640

Perforated Intervals

From	To
10290	16164
16537	18723

Acid Volumes

20,500 GALLONS

Fracture Treatments

19,361,960 POUNDS OF PROPPANT; 437,812 BBLS

Formation	Top
WOODFORD	10020

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: BOTTOM HOLE LATITUDE AND LONGITUDE WERE TAKEN FROM THE WELL PLAT SUBMITTED IN EXHIBIT #2.

Lateral Holes

Sec: 15 TWP: 14N RGE: 8W County: CANADIAN

SE SE NW NE

994 FNL 1606 FEL of 1/4 SEC

Depth of Deviation: 9608 Radius of Turn: 544 Direction: 2 Total Length: 9234

Measured Total Depth: 19701 True Vertical Depth: 9884 End Pt. Location From Release, Unit or Property Line: 994

FOR COMMISSION USE ONLY

1144571

Status: Accepted