

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255700000

Completion Report

Spud Date: January 02, 2020

OTC Prod. Unit No.: 051-226761-0-0000

Drilling Finished Date: January 19, 2020

1st Prod Date: April 06, 2020

Completion Date: March 20, 2020

Drill Type: HORIZONTAL HOLE

Well Name: MARK PRICE 1007 7-18 1WH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 6 10N 7W
NW SW SE SW
527 FSL 1456 FWL of 1/4 SEC
Latitude: 35.364226 Longitude: -97.98542
Derrick Elevation: 1292 Ground Elevation: 1269

First Sales Date: 04/06/2020

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712167	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36#	J-55	1514	1160	497	SURFACE
INTERMEDIATE	7	29#	HCP110EC	10391	5000	488	SURFACE
PRODUCTION	4.5	14#	HCP110EC	10213	1500	615	8054

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18267

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 14, 2020	WOODFORD	220	48.8	2025	9205	3110	FLOWING	2118	28	1948

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 359WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
658385	640
700615	640
708246	MULTI UNIT

Perforated Intervals

From	To
11821	18147

Acid Volumes

2063 GAL ACID

Fracture Treatments

404,511 BBLs TOTAL FLUID; 17,142,830 LBS PROP

Formation	Top
WOODFORD	11700

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO OAC 165:3-28(C)(2)(B)

Lateral Holes

Sec: 18 TWP: 10N RGE: 7W County: CANADIAN

NE NW SW SW

1549 FNL 360 FWL of 1/4 SEC

Depth of Deviation: 11047 Radius of Turn: 643 Direction: 179 Total Length: 6210

Measured Total Depth: 18267 True Vertical Depth: 11837 End Pt. Location From Release, Unit or Property Line: 360

FOR COMMISSION USE ONLY

1145040

Status: Accepted