API NUMBER: 071 24217 B

Section:

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

28

Township: 25N

Range: 1W

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/15/2020	
Expiration Date:	12/15/2021	

Straight Hole Oil & Gas

WELL LOCATION:

PERMIT TO RECOMPLETE

County: KAY

SPOT LOCATION:	N2 SE SW	NW FEET FROM QUART	ER: FROM	SOUTH F	ROM WEST			
		SECTION LIN	ES:	360	990			
Lease Name:	TETON		Well No:	9-28		Well will be	360 feet from nearest unit o	r lease boundary.
Operator Name:	KODA OPERATING LLC		Telephone:	9185516545			OTC/OCC Number	er: 24242 0
KODA OPER	ATING LLC							
4870 S LEWI	S AVE STE 240				DIEMER FAMILY	TRUST		
TULSA,	(OK 74105-5153			14211 S. 13TH ST	Г.		
					TONKAWA		OK 74653	
Formation(s) (Permit Valid for Listed Formations Only):								
Name		Code	Depth					
1 LAYTON		405LYTN	3196					
Spacing Orders:	526359	Lo	cation Excep	tion Orders:	547935		Increased Density Orders:	No Density
					712250			
Pending CD Number	ers: No Pending						Special Orders:	No Special Orders
Total Depth: 4	500 Ground Eleva	tion: 972	Surface (Casing: 30	64 IP	Depth to	b base of Treatable Water-Bearing	FM: 290

Approved Method for disposal of Drilling Fluids:

NOTES:	
Category	Description
CHANGE OF OPERATOR - 712250 (202001063)	6/15/2020 - GC2 - NW4 28-25N-1W X547935 CHANGE OF OPERATOR TO KODA OPERATING, LLC 6-12-2020
HYDRAULIC FRACTURING	4/3/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 547935	4/20/2020 - GC2 - NW4 28-25N-1W X526359 LYTN 360 FSL, 990 FWL RANGE PRODUCTION COMPANY *** 12-18-07
	***S/B KODA OPERATING, LLC