Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35003233930000

OTC Prod. Unit No.: 003-226660-0-0000

Completion Report

Spud Date: December 25, 2019

Drilling Finished Date: January 08, 2020 1st Prod Date: January 26, 2020 Completion Date: January 22, 2020

Purchaser/Measurer: WILLIAMS

First Sales Date: 1-26-2020

Drill Type: HORIZONTAL HOLE

Well Name: JENKINS FAMILY TRUST 19-24-10 1H

Location: ALFALFA 19 24N 10W SE SW SE SW 170 FSL 1830 FWL of 1/4 SEC Latitude: 36.536092 Longitude: -98.312501 Derrick Elevation: 1433 Ground Elevation: 1417

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2512

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	711258	There are no Increased Density records to display.
	Commingled		

				C	asing and Cer	nent				
٦	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SU	RFACE	1	3.375	48	J-55	40)9		380	SURFACE
INTER	MEDIATE		7	26	P-110	68	12		245	3656
					Liner					
Туре	Size	Weight		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
LINER	4.5	11.6		P-110	4612	0	0	(6684	11296

Total Depth: 11303

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
6442	AS1X	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2020	MISSISSIPPIAN	179	40	370	2067	823	GASLIFT		128	96

		mpletion and Test D			
Formation N	Code	e: 359MSSP	Class: OIL		
Spacing		Perforated In			
Order No Unit Size			From	То	
706834 640			6812	11303	
Acid V		Fracture Treatments			
238 BBLS 15% HCL			32829 BBLS / 0 I	BS SAND	
	•	Гор			
Formation	MISSISSIPPIAN		Were open hole logs run? No6420Date last log run:		
		6420	Date last log run:		
		6420		ling circumstances encounter	ed? No
		6420	Were unusual dril	ling circumstances encounter	ed? No
		6420	Were unusual dril	ling circumstances encounter	ed? No

Lateral Holes

Sec: 19 TWP: 24N RGE: 10W County: ALFALFA

NE NW NE NW

156 FNL 1908 FWL of 1/4 SEC

Depth of Deviation: 5906 Radius of Turn: 624 Direction: 357 Total Length: 4491

Measured Total Depth: 11303 True Vertical Depth: 6412 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY

Status: Accepted

1144826