API NUMBER:	017	25626	
-	• • •		

Oil & Gas

Multi Unit

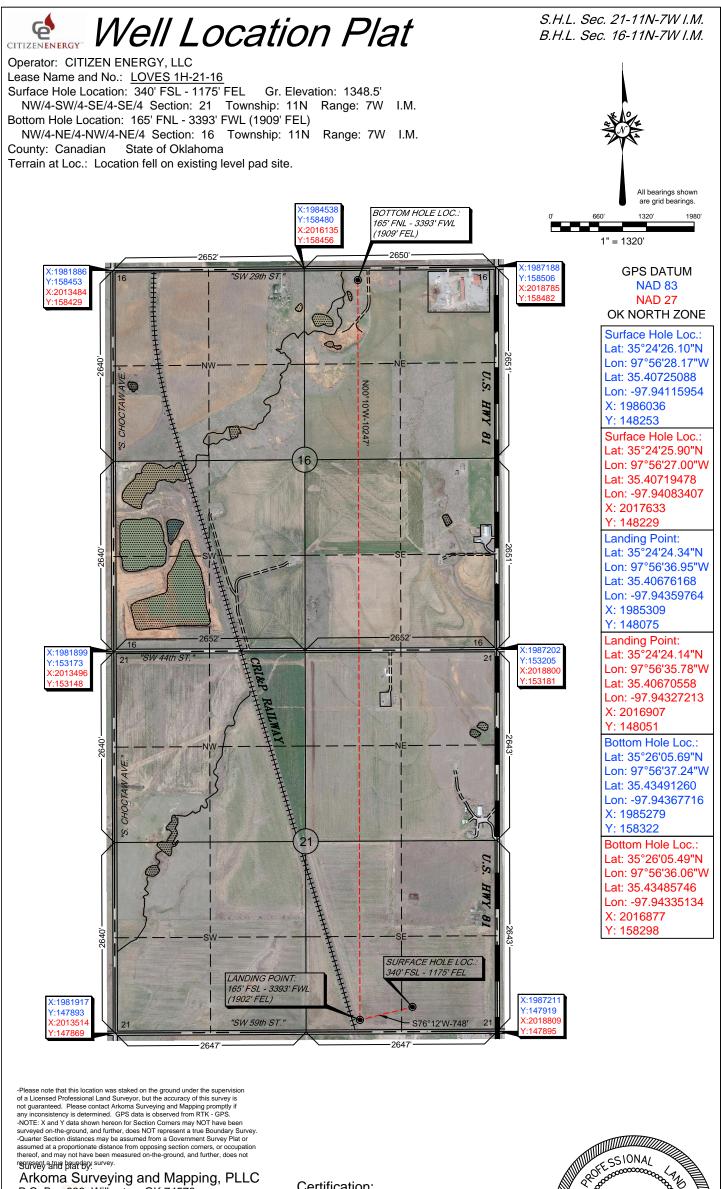
OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/15/2020 Expiration Date: 12/15/2021

PERMIT TO DRILL

WELL LOCATION:	Section:	21	Townsh	nip: 11N	Range	e: 7W	County:	CANA	DIAN							
SPOT LOCATION:	NW SV	V SE	SE		ET FROM QUARTE	R: FROM	SOUTH	FROM								
					SECTION LINE			T KO								
					SECTION LINE		340		1175							
Lease Name:	LOVES					Well No:	1H-21-16			v	Vell will be	340	feet fror	n nearest un	it or lease	e boundary.
Operator Name:	CITIZEN EN	ERGY III LI	_c			Telephone:	91894946	580					OT	C/OCC Nur	nber:	24120 0
CITIZEN ENE	ERGY III LL	С														
320 S BOSTO	ON AVE ST	F 900							BILLY JOE A	AND CA	THERINE	EUB	ANKS L	IVING TR	UST (B	ILLY JOE
TULSA,		2 000	ОК	7/1	03-3729				AND CATHE	IRNE E	UBANKS	CO-1	RUSTE	ES)		
			UK	741	05-5725				4608 CYPEF	RT RD						
								.	YUKON				OK	76099		
Formation(s)	(Permit V	alid for L	isted F	ormatio	ons Only):											
Name				ode		Depth										
1 MISSISSIPP	PIAN		35	9MSSP		10325										
2 WOODFORE	D		31	9WDFD		10575										
Spacing Orders:	653390				Loc	ation Excep	tion Order	s: 7	05458			In	creased De	ensity Orders:	70545	51
	705457				200									,	70545	
				-							_				No Sp	ecial Orders
Pending CD Numbe	ers: No Pene	ding											Sp	pecial Orders:	No opt	
Total Depth: 2	1145	Ground	Elevation	: 1348	S	Surface (Casing:	100	0		Depth t	o base	of Treatabl	e Water-Bear	ing FM:	370
								Γ				C	eep sur	face casin	g has b	een approved
Under	Federal Jurisd	iction [.] No							opproved Metho	d for disp	osal of Drill	ina Flui	ds.			
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No					Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37363						D· 20-37363					
Surface Water used to Drill: Yes				H. SEE MEMO						2.20 01000						
PIT 1 INFOR	MATION								Cat	egory of F	it: C					
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C									
Type of Mud System: WATER BASED						Pit Location is: NON HSA										
Chlorides Max: 50	000 Average:	3000							Pit Location	Formatio	n: DOG C	REEK				
Is depth to	top of ground	water great	er than 1	0ft below	base of pit?	Y										
Within 1 r	mile of municip	al water we	ell? N													
	Wellhead Pro	tection Are	a? N													
Pit <u>is not</u> lo	ocated in a Hyd	lrologically	Sensitive	e Area.												
PIT 2 INFOR	MATION								Cat	egory of F	'it: C					
Type of F	Pit System: C	LOSED C	losed Sy	/stem Mea	ans Steel Pits				Liner not requir	ed for Cat	egory: C					
	ud System: C								Pit	Location i	s: NON H	SA				
Chlorides Max: 30									Pit Location	Formatio	n: DOG C	REEK				
Is depth to	top of ground	water great	er than 1	Oft below	base of pit?	Y										
Within 1 r	mile of municip	al water we	ell? N													
	Wellhead Pro	tection Are	a? N													
Pit <u>is not</u> lo	ocated in a Hyd	lrologically	Sensitive	e Area.												

MULTI UNIT HOLE 1								
Section: 16 Township: 11N	Range: 7W Total Length: 10247							
County: CANADIAN	Measured Total Depth: 21145							
Spot Location of End Point: NW NE N	•							
	Section Line: 165							
	Section Line: 1909 End Point Location from Section Line: 1909 Lease,Unit, or Property Line: 165							
Additional Surface Owner(s) Address	City, State, Zip							
MARY ANN VOSS REVOCABLE 12100 N. GREGORY R								
ALOIS AND THOMAS J TABOREK 11900 N. GREGORY R	D YUKON, OK 73009							
NOTES:								
Category	Description							
DEEP SURFACE CASING	6/5/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING							
HYDRAULIC FRACTURING	6/5/2020 - G71 - OCC 165:10-3-10 REQUIRES:							
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;							
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,							
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG							
INCREASED DENSITY – 705451 (201904326)	6/11/2020 - GB6 - (I.O.) 16-11N-7W X653390 WDFD, MSSP 2 WELLS (WDFD) 3 WELLS (MSSP) ROAN RESOURCES, LLC (ROAN RESOURCES, LLC BOUGHT IN ITS ENTIRETY BY CITIZEN ENERGY III LLC) 11/21/2019							
INCREASED DENSITY – 705452 (201904327)	6/11/2020 - GB6 - (I.O.) 21-11N-7W X653390 WDFD, MSSP 2 WELLS (WDFD) 3 WELLS (MSSP) ROAN RESOURCES, LLC (ROAN RESOURCES, LLC BOUGHT IN ITS ENTIRETY BY CITIZEN ENERGY III LLC) 11/21/2019							
LOCATION EXCEPTION – 705458 (201904338)	6/11/2020 - GB6 - (I.O.) 16 & 21 -11N-7W X653390 MSSP, WDFD COMPL. INT. (21-11N-7W) NCT 150' FSL, NCT 0' FNL, NCT 930' FEL COMPL. INT. (16-11N-7W) NCT 0' FSL, NCT 150' FNL, NCT 930' FEL ROAN RESOURCES, LLC (ROAN RESOURCES, LLC BOUGHT IN ITS ENTIRETY BY CITIZEN ENERGY III LLC) 11/21/2019							
MEMO	6/5/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT							
SPACING – 653390	6/11/2020 - GB6 - (640)(HOR) 16, 21 -11N-7W EST MSSP, WDFD COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL							
SPACING – 705457 (201904337)	6/11/2020 - GB6 - (I.O.) 16 & 21 -11N-7W EST MULTIUNIT HORIZONTAL WELL X653390 MSSP, WDFD (MSSP ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 47% 16-11N-7W 53% 21-11N-7W ROAN RESOURCES, LLC (ROAN RESOURCES, LLC BOUGHT IN ITS ENTIRETY BY CITIZEN ENERGY III LLC) 11/21/2019							



P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2020

Invoice #9059-A Date Staked: 05/29/2020 By: D.A. Date Drawn: 06/02/2020 By: J.K. Rev. LP & BHL: 06/04/2020 By: J.K.

Certification:

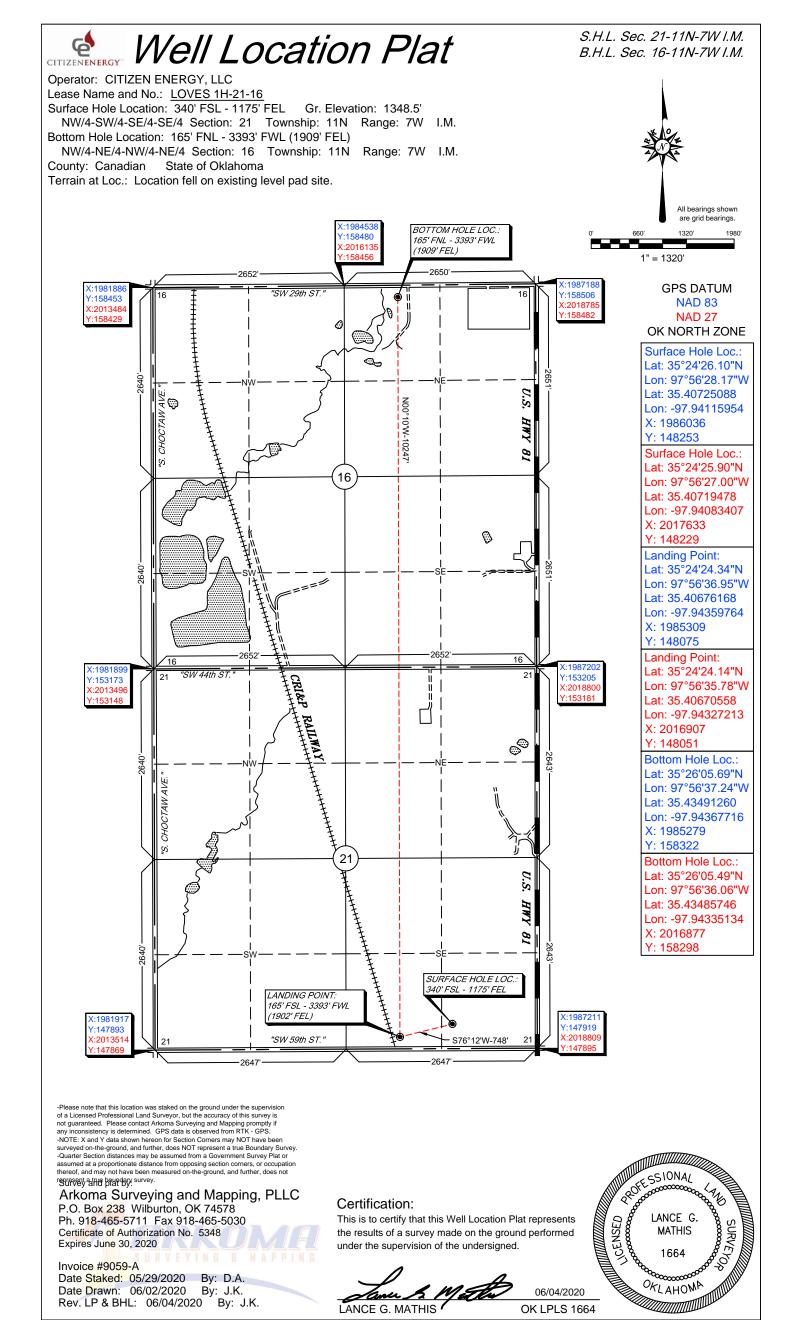
<u>Same</u> LANCE G. MATHIS

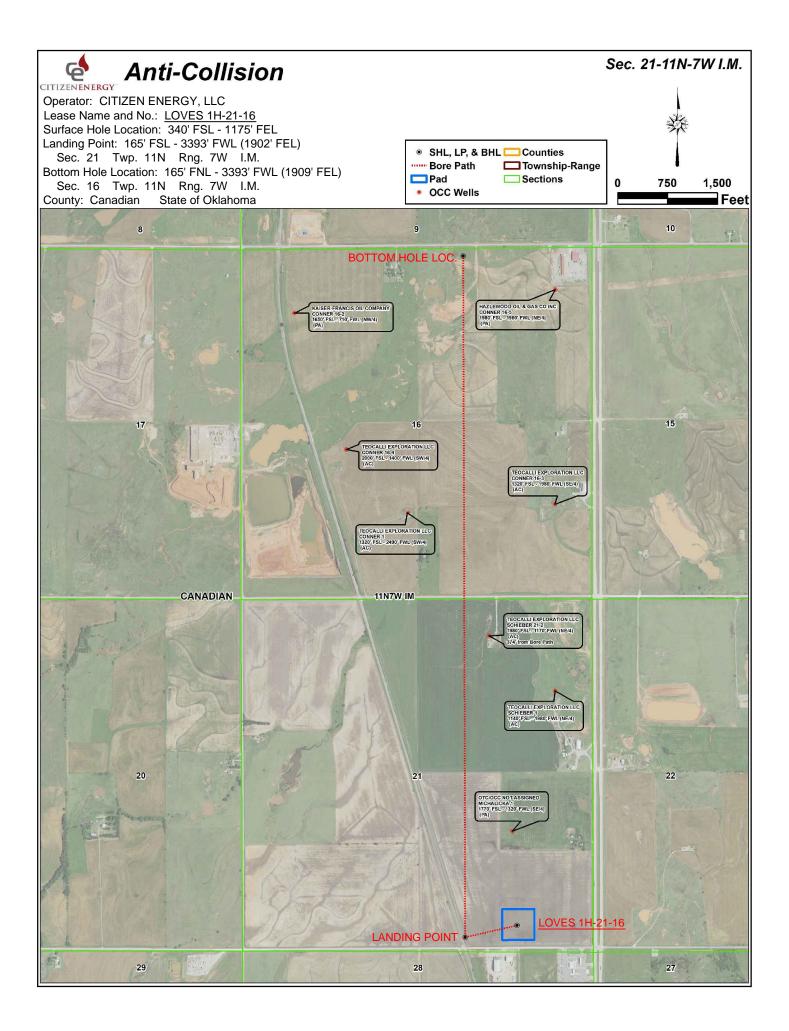
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

L MA

06/04/2020

WWWWFESSIONAL POFESSIONAL (MB SURVEYOR & 0000000 LANCE G. CENSED MATHIS 1664 - TLAHOMA OK LPLS 1664





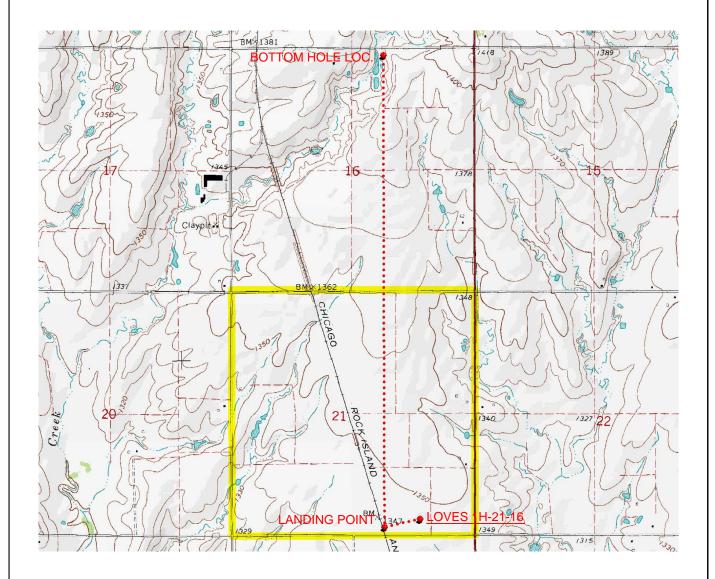


Topographic Vicinity Map

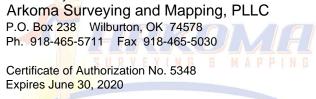
Operator: CITIZEN ENERGY, LLC Lease Name and No.: LOVES 1H-21-16 Surface Hole Location: 340' FSL - 1175' FEL Landing Point: 165' FSL - 3393' FWL (1902' FEL) Sec. 21 Twp. 11N Rng. 7W I.M. Bottom Hole Location: 165' FNL - 3393' FWL (1909' FEL) Sec. 16 Twp. 11N Rng. 7W I.M. County: Canadian State of Oklahoma

Scale 1" = 2000' Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1348.5'



Provided by:



The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 06/02/2020

