# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017252130000 **Completion Report** Spud Date: May 02, 2018

OTC Prod. Unit No.: 017-224265 | 015-224265 Drilling Finished Date: June 23, 2018

1st Prod Date: August 31, 2018

Completion Date: August 31, 2018

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Purchaser/Measurer: BLUE MOUNTAIN Well Name: MCNEFF 22-27-10-5 4XH

Location: CANADIAN 15 10N 5W First Sales Date: 08/31/2018

SW SE SW SW 162 FSL 750 FWL of 1/4 SEC

Latitude: 35.334311 Longitude: -97.72175 Derrick Elevation: 1222 Ground Elevation: 1194

Operator: ROAN RESOURCES LLC 24127

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception					
Order No					
698274					
710657					

Increased Density	
Order No	
695114	
695115	

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1472		450	SURFACE
PRODUCTION	5 1/2	23	P-110	19334		1955	4601

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19348

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
19228	CIBP				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 11, 2018	WOODFORD	640	40	1320	2063	2048	FLOWING	650	54/128	440

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
654976	640				
419868	640				
698491	MULTIUNIT				
710656	MULTIUNIT NUNC PRO TUNC				

Perforated Intervals					
From	То				
9210	19226				

### Acid Volumes

25835 GALS OF HCL ACID W/ CITRIC ACID

#### **Fracture Treatments**

523802 BBLS OF WATER + 11616220 LB COMMON WHITE 100 MESH + 10891040 LB OF PREMIUM WHITE 40/70

Formation	Тор
HOXBAR	6009
COTTAGE GROVE	7462
OSWEGO	8280
VERDIGRIS	8442
PINK	8580
BROWN	8771
MISSISSIPPI	8813
WOODFORD	8890

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: PILOT HOLE WAS DRILLED VERTICAL TO 9197' MD. SIDETRACK 01 BEGAN AT 7000'MD AND ENDED AT 9326' MD. SIDETRACK 02 BEGAN AT 8980' MD AND CONTINUED TO TD AT 19348'MD.

SURVEYS ARE AS FOLLOWS: PILOT HOLE: 133'MD TO 6950' MD ST01: 7050' MD TO 8944'MD ST02: 8980' TO 19348' MD

### Other Remarks

LOCATION EXCEPTION NUNC PRO TUNC: ORDER 710657

## **Lateral Holes**

Sec: 27 TWP: 10N RGE: 5W County: GRADY

SE SW SW SW

53 FSL 331 FWL of 1/4 SEC

Depth of Deviation: 8357 Radius of Turn: 615 Direction: 181 Total Length: 10025

Measured Total Depth: 19348 True Vertical Depth: 9201 End Pt. Location From Release, Unit or Property Line: 53

## FOR COMMISSION USE ONLY

1140266

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Status: Accepted

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