Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017760010000 **Completion Report** Spud Date: April 26, 2018

OTC Prod. Unit No.: 051-224202 | 017-224202 Drilling Finished Date: May 13, 2018

1st Prod Date: August 31, 2018 API CHANGED FROM 051-24335 DUE TO SHL IN CANADIAN NOT GRADY

Completion Date: August 31, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCNEFF 22-27-10-5 1XH Purchaser/Measurer: BLUE MOUNTAIN

Location: CANADIAN 22 10N 5W First Sales Date: 08/31/2018

SW NE NE NW 354 FNL 2185 FWL of 1/4 SEC

Latitude: 35.332979 Longitude: -97.717216 Derrick Elevation: 1214 Ground Elevation: 1189

Operator: ROAN RESOURCES LLC 24127

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception					
Order No					
698490					
710655					

Increased Density				
Order No				
695114				
695115				

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1473		450	SURFACE
PRODUCTION	5 1/2	23	P-110/HC	19418		2045	4641

				Liner				
Туре	Size	Weight Grade Length PSI SAX Top Depth Bottom Depth						
There are no Liner records to display.								

Total Depth: 19425

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
19325	CIBP				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 11, 2018	WOODFORD	707	40	1493	2117	1467	FLOWING		40/128	550

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
654976	640				
419868	640				
698489	MULTIUNIT				

Perforated Intervals				
From	То			
9265	19311			

Acid Volumes
25000 GAL OF 15% HCL ACID WITH CITRIC ACID

Fracture Treatments

19877532 GAL OF FDP-S1292-17 WATER + 22553580 LB
OF COMMON WHITE 100 MESH

Formation	Тор
HOXBAR	5976
COTTAGE GROVE	7430
OSWEGO	8223
VERDIGRIS	8391
PINK	8548
BROWN	8731
MISSISSIPPI	8761
KINDERHOOK	8810
WOODFORD	8854

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

LOCATION EXCEPTION NUNC PRO TUNC: ORDER 710655

Lateral Holes

Sec: 27 TWP: 10N RGE: 5W County: GRADY

SE SW SW SE

59 FSL 2207 FEL of 1/4 SEC

Depth of Deviation: 8292 Radius of Turn: 617 Direction: 174 Total Length: 10163

Measured Total Depth: 19425 True Vertical Depth: 9108 End Pt. Location From Release, Unit or Property Line: 59

FOR COMMISSION USE ONLY

1140278

Status: Accepted

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