

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253530000

Completion Report

Spud Date: March 27, 2019

OTC Prod. Unit No.: 017-225989-0-0000

Drilling Finished Date: April 11, 2019

1st Prod Date: August 04, 2019

Completion Date: August 27, 2019

Amended

Amend Reason: CORRECT HEEL PERFORATIONS AND UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHEYENNE-ARAPAHO BIA 1307 1-20-17 MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 20 13N 7W
SW SE SE NE
215 FSL 373 FEL of 1/4 SEC
Latitude: 35.588196601 Longitude: -97.959943159
Derrick Elevation: 1350 Ground Elevation: 1318

First Sales Date: 8/4/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY
HOUSTON, TX 77001-0068

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 705753 | | 705753 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|--------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94 | J55 | 112 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | P110HC | 1490 | | 375 | SURFACE |
| PRODUCTION | 5 1/2 | 23 | P110EC | 17805 | | 1950 | 1407 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 17805

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 17718 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 12, 2019 | MISSISSIPPIAN | 719 | 40 | 2387 | 3322 | 622 | FLOWING | 485 | 44 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 644920 | 640 |
| 646207 | 640 |
| 683407 | 640 |
| 705692 | MU |

Perforated Intervals

| From | To |
|-------|-------|
| 10201 | 17702 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| 198701 BBLs OF FLUID 13101033 LBS OF PROPPANT |
|--|

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 9547 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 13N RGE: 7W County: CANADIAN

NW NE NE NE

170 FNL 398 FEL of 1/4 SEC

Depth of Deviation: 9283 Radius of Turn: 385 Direction: 360 Total Length: 7561

Measured Total Depth: 17805 True Vertical Depth: 9515 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

1145283