

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261910000

**Completion Report**

Spud Date: September 01, 2018

OTC Prod. Unit No.: 073-225193

Drilling Finished Date: December 02, 2018

**Amended**

1st Prod Date: March 24, 2019

Amend Reason: OCC CORRECTION: UPDATE ORDERS

Completion Date: March 21, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MIKE STROUD BIA 1509 6-28-33MXH

Purchaser/Measurer: ONEOK

Location: KINGFISHER 33 15N 9W  
NE SE SW SW  
400 FSL 1055 FWL of 1/4 SEC  
Latitude: 35.726214 Longitude: -98.167857  
Derrick Elevation: 1385 Ground Elevation: 1353

First Sales Date: 3/24/2019

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY  
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	702070
	706446
	707613

Increased Density	
Order No	
	670365
	677221

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	K-55	80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	479		650	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	9149		1077	3001
PRODUCTION	5 1/2"	23#	P-110	20368		2720	4426

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20410**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 27, 2019	MISSISSIPPI SOLID	706	56	10731	15199	369	FLOWING	1032	40/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI SOLID				Code: 351MSSSD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
161901		640		10742		20163			
198249		640							
702069		MULTI UNIT							
Acid Volumes				Fracture Treatments					
NO ACID WAS USED				239,757 BBLS FLUID; 18,963,200 LBS TOTAL PROPPANT					

Formation	Top
MISSISSIPPI SOLID	10416

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 15N RGE: 9W County: KINGFISHER
NE NE NW NW
255 FNL 1031 FWL of 1/4 SEC
Depth of Deviation: 9954 Radius of Turn: 462 Direction: 17 Total Length: 9730
Measured Total Depth: 20410 True Vertical Depth: 10145 End Pt. Location From Release, Unit or Property Line: 255

FOR COMMISSION USE ONLY
Status: Accepted
1145287