

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241080002

**Completion Report**

Spud Date: October 29, 2018

OTC Prod. Unit No.: 011-225484-0-0000

Drilling Finished Date: January 22, 2019

**Amended**

1st Prod Date: May 09, 2019

Amend Reason: CORRECTED PERFORATIONS & BOTTOM HOLE DATA

Completion Date: May 04, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ROSER 1611 2-3-34MXH

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: BLAINE 3 16N 11W  
W2 SE SW SE  
330 FSL 1879 FEL of 1/4 SEC  
Latitude: 35.885485 Longitude: -98.355016  
Derrick Elevation: 1559 Ground Elevation: 1527

First Sales Date: 5/9/19

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY  
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688323		687085	
	Commingled			685318	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	110			SURFACE
SURFACE	13 3/8	54.50	J55	1491		702	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	8900		816	4970
PRODUCTION	5 1/2	23	P110EC	20368		3296	7945

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20385**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2019	MISS LIME/MISS'AN (LESS CHESTER)	1054	48	1532	1453	2600	FLOWING	1986	30/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

##### Spacing Orders

Order No	Unit Size
583967	640
686264	MULTI-UNIT

##### Perforated Intervals

From	To
10606	15217

##### Acid Volumes

NONE
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##### Fracture Treatments

205,908 BBLS OF FLUID 17,447,264 LBS OF PROPPANT
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Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

##### Spacing Orders

Order No	Unit Size
671660	640
686264	MULTI-UNIT

##### Perforated Intervals

From	To
15217	20208

##### Acid Volumes

NONE
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##### Fracture Treatments

FRAC'D WITH MISSISSIPPI LIME
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Formation	Top
MISSISSIPPI LIME	10192

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

#### Lateral Holes

Sec: 34 TWP: 17N RGE: 11W County: BLAINE

NE NE NW NE

86 FNL 1539 FEL of 1/4 SEC

Depth of Deviation: 10137 Radius of Turn: 113 Direction: 359 Total Length: 9975

Measured Total Depth: 20385 True Vertical Depth: 9925 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

Status: Accepted

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