## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073264380001 **Completion Report** Spud Date: May 31, 2019

OTC Prod. Unit No.: 073-226297-0-0000 Drilling Finished Date: June 26, 2019

1st Prod Date: October 24, 2019

Completion Date: October 24, 2019

First Sales Date:

**Drill Type: HORIZONTAL HOLE** 

Well Name: CASCADE 14\_23-16N-9W 3HX Purchaser/Measurer:

KINGFISHER 14 16N 9W Location:

NW NW NW NE

283 FNL 2411 FEL of 1/4 SEC

Latitude: 35.86955801 Longitude: -98.126684487 Derrick Elevation: 1190 Ground Elevation: 1160

DEVON ENERGY PRODUCTION CO LP 20751 Operator:

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Order No
711181

Increased Density
Order No
680520
680519

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	J-55	110			
SURFACE	9 5/8"	40#	J-55	1011		290	SURFACE
PRODUCTION	6"	24.5#	P-110EC	19410		4095	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.	•	

Total Depth: 19410

Packer				
Depth Brand & Type				
There are no Packer records to display.				

PI	ug
Depth	Plug Type
19192	BRIDGE PLUG

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2019	MISSISSIPPI LIME	515	44	439	852	526	FLOWING	1900	20/64	

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders					
Order No	Unit Size				
297185	640				
242894	640				
682882	MULTIUNIT				

Perforated Intervals				
From	То			
9066	19177			

Acid Volumes	
NONE	

Fracture Treatments
27,013,919 LBS PROPPANT
305,048 BBLS FLUID

Formation	Тор
MISSISSIPPI LIME MD	9016
MISSISSIPPI LIME TVD	8798

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED.

#### **Lateral Holes**

Sec: 23 TWP: 16N RGE: 9W County: KINGFISHER

SE SW SW SE

51 FSL 2268 FEL of 1/4 SEC

Depth of Deviation: 8355 Radius of Turn: 573 Direction: 179 Total Length: 10144

Measured Total Depth: 19400 True Vertical Depth: 9062 End Pt. Location From Release, Unit or Property Line: 51

# FOR COMMISSION USE ONLY

1143863

Status: Accepted

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