Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043236740002

Drill Type:

OTC Prod. Unit No.: 043-225083

Well Name: JONES 31/30-19-14 3H

Completion Report

Spud Date: December 19, 2018

Drilling Finished Date: January 15, 2019 1st Prod Date: March 17, 2019 Completion Date: March 16, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: PLAINS MARKETING

First Sales Date: 03/17/2019

Location:	DEWEY 6 18N 14W
Loouton.	NE NW NE NW
	200 FNL 1960 FWL of 1/4 SEC
	Latitude: 36.071808 Longitude: -98.73592451

HORIZONTAL HOLE

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST OKLAHOMA CITY, OK 73104-2509

Derrick Elevation: 1953 Ground Elevation: 1928

	Completion Type	Location Exception Increased Density													
Х	Single Zone	Order No							Order No						
	Multiple Zone	697917							687842						
	Commingled	687843													
		Casing and Cement													
		т	уре	5	ize	Weight	Gra	Grade Feet PSI SAX Top of CMT							
		SUF	RFACE	g	5/8	36	J-5	-55 1493 840 465 SURFAC					SURFACE		
		PROD	UCTION		7	29	P-1	110 10404 2100 460 3965							
		Liner													
		Туре	Size	Weight		Grade	Lengt	oth PSI SAX Top Depth Bottom Depth					Bottom Depth		
		LINER	4 1/2	13 1/2		P-110	10917	17 2100 1035 9710 20e				20627			

Total Depth: 20627

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
10197	AS1-X	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravi (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2019	Mar 27, 2019 MISSISSIPPIAN LIME 574		44	1636	2848	2026	FLOWING	600	40/64	634
		Con	npletion a	and Test Data b	y Producing F	ormation				
	Formation Name: MISSI	SSIPPIAN LI	ME	Code: 351MSSLM Class: OIL						
Spacing Orders					Perforated I					
Order No Unit Size			From	n	٦	Го				
633539 640			1041	7	15	513				
111990 640				15528 20537						
697916 MULTIUNIT					I					
Acid Volumes				Fracture Treatments						
36 BBL 15% HCL & 3,724 BBL 7.5% HCL				370,670 BBL OF FLUID & 11,980,238 LBS OF SAND						
		I				_	_			

Formation	Тор
BASE HEEBNER SHALE	6481
BASE DOUGLAS SAND	6748
TONKAWA SAND	6939
COTTAGE GROVE SAND	7427
HOGSHOOTER	7751
OSWEGO LIME	8211
MORROW SHALE	8855
MSSP/CHESTER LIME	9179
MANNING	9665
BASE MANNING LIME	10003
MANNING SHALE	10185
UPPER MERAMEC	10280

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

OCC - MULTIUNIT ORDER 697916

Lateral Holes
Sec: 30 TWP: 18N RGE: 14W County: DEWEY
NW NE NE NW
181 FNL 2014 FEL of 1/4 SEC
Depth of Deviation: 9774 Radius of Turn: 420 Direction: 360 Total Length: 10194
Measured Total Depth: 20627 True Vertical Depth: 9918 End Pt. Location From Release, Unit or Property Line: 181

Status: Accepted