

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073264490000

Completion Report

Spud Date: March 25, 2019

OTC Prod. Unit No.: 073-226716-0-0000

Drilling Finished Date: May 27, 2019

1st Prod Date: April 02, 2020

Completion Date: April 02, 2020

Drill Type: HORIZONTAL HOLE

Well Name: PRIVOTT 17_20-16N-9W 6HX

Purchaser/Measurer:

Location: KINGFISHER 17 16N 9W
 NW NW NW NE
 280 FNL 2323 FEL of 1/4 SEC
 Latitude: 35.86929424 Longitude: -98.17979811
 Derrick Elevation: 1215 Ground Elevation: 1185

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
 OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708203	

Increased Density	
Order No	
693488	
693489	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	70			
SURFACE	9 5/8"	40#	J-55	1984		465	SURFACE
PRODUCTION	5 1/2"	20#	P-110EC	19529		1980	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19529

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19319	ALUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2020	MISSISSIPPIAN (LESS CHESTER)	426	44.5	1876	4403	292	FLOWING	2300	20/64	1420

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
663219	640
655017	640
707860	MULTIUNIT

Perforated Intervals

From	To
9508	19304

Acid Volumes

NO ACID

Fracture Treatments

26,958,439 LBS PROPPANT

314,155 BBLs FLUID

Formation	Top
MISSISSIPPIAN (LESS CHESTER) TVD	9040
MISSISSIPPIAN (LESS CHESTER) MD	9208

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 16N RGE: 9W County: KINGFISHER

SE SE SW SE

51 FSL 1332 FEL of 1/4 SEC

Depth of Deviation: 8787 Radius of Turn: 475 Direction: 183 Total Length: 10267

Measured Total Depth: 19529 True Vertical Depth: 9505 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1143897

Status: Accepted