

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073264440000

**Completion Report**

Spud Date: March 26, 2019

OTC Prod. Unit No.: 073-226719-0-0000

Drilling Finished Date: May 14, 2019

1st Prod Date: April 03, 2020

Completion Date: April 03, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: PRIVOTT 17\_20-16N-9W 5HX

Purchaser/Measurer:

Location: KINGFISHER 17 16N 9W  
NW NW NW NE  
280 FNL 2353 FEL of 1/4 SEC  
Latitude: 35.86929377 Longitude: -98.17989936  
Derrick Elevation: 1215 Ground Elevation: 1185

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708202	

Increased Density	
Order No	
693488	
693489	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	70			
SURFACE	9 5/8"	40#	J-55	1986		465	SURFACE
PRODUCTION	5 1/2"	20#	P-110EC	19257		1960	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19267**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19052	ALUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2020	MISSISSIPPIAN (LESS CHESTER)	592	44.5	1605	2711	398	FLOWING	2415	20/64	1419

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
663219	640
655017	640
707942	MULTIUNIT

**Perforated Intervals**

From	To
9276	19037

**Acid Volumes**

NO ACID

**Fracture Treatments**

312,354 BBLs WATER

26,364,941 LBS PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER) TVD	9058
MISSISSIPPIAN (LESS CHESTER) MD	9199

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 20 TWP: 16N RGE: 9W County: KINGFISHER

SE SW SW SE

50 FSL 2186 FEL of 1/4 SEC

Depth of Deviation: 8506 Radius of Turn: 617 Direction: 177 Total Length: 10144

Measured Total Depth: 19267 True Vertical Depth: 9316 End Pt. Location From Release, Unit or Property Line: 50

**FOR COMMISSION USE ONLY**

1143881

Status: Accepted