

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073264420000

**Completion Report**

Spud Date: March 29, 2019

OTC Prod. Unit No.: 073-226728-0-0000

Drilling Finished Date: April 15, 2019

1st Prod Date: April 05, 2020

Completion Date: April 05, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: PRIVOTT 17\_20-16N-9W 3HX

Purchaser/Measurer:

Location: KINGFISHER 17 16N 9W  
NW NW NW NE  
280 FNL 2413 FEL of 1/4 SEC  
Latitude: 35.86929709 Longitude: -98.1791906  
Derrick Elevation: 1215 Ground Elevation: 1185

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693490		693488	
	Commingled			693489	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	40#	J-55	1999		465	SURFACE
PRODUCTION	6"	24.5#	P-110	19404		1665	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19724**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19173	BRIDGE PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2020	MISSISSIPPIAN (LESS CHESTER)	982	44.5	2262	2303	321	FLOWING	2630	20/64	1562

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
663219	640
655017	640
692602	MULTIUNIT

**Perforated Intervals**

From	To
9434	19159

**Acid Volumes**

NO ACID
---------

**Fracture Treatments**

26,954,853 LBS PROPPANT
332,591 BBLs FLUID

Formation	Top
MISSISSIPPIAN (LESS CHESTER) TVD	9068
MISSISSIPPIAN (LESS CHESTER) MD	9276

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. OCC - THE FRAC FOCUS REPORT IS UNAVAILABLE, BUT IS IN THE PROCESS OF BEING RESOLVED WITH THE OPERATOR.

**Lateral Holes**

Sec: 20 TWP: 16N RGE: 9W County: KINGFISHER

SW SW SE SW

50 FSL 1330 FWL of 1/4 SEC

Depth of Deviation: 8746 Radius of Turn: 431 Direction: 177 Total Length: 10547

Measured Total Depth: 19724 True Vertical Depth: 9387 End Pt. Location From Release, Unit or Property Line: 50

**FOR COMMISSION USE ONLY**

1144931

Status: Accepted