## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011240900000 **Completion Report** Spud Date: December 27, 2018

OTC Prod. Unit No.: 01122543400000 Drilling Finished Date: January 11, 2019

1st Prod Date: May 02, 2019

Completion Date: May 02, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date:

Well Name: BORNBOOMER 31\_30-16N-9W 3HX Purchaser/Measurer:

Location: **BLAINE 36 16N 10W** 

NW NW SE SE

1000 FSL 1140 FEL of 1/4 SEC

Latitude: 35.81477645 Longitude: -98.2104453 Derrick Elevation: 1269 Ground Elevation: 1239

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception
Order No
701157

Increased Density
Order No
684351
694307

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20"	94#	J-55	60			SURFACE		
SURFACE	9 5/8"	40#	J-55	1790		465	SURFACE		
PRODUCTION	6"	24.5#	P-110EC	19644		1505	SURFACE		

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.									

Total Depth: 19644

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth	Plug Type						
19539	CEMENT						

**Initial Test Data** 

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Test Date	Formati	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Jun 07, 2019	07, 2019 MISS'AN LESS CHESTER/ MISSISSIPPIAN		921	50.2	3512	3813	418	FLOWING	2691	28/64	1208
			Con	npletion ar	d Test Data I	by Producing F	ormation				
Formation Name: MISSISSIPPIAN (LESS CHESTER)					Code: 359MSNLC Class: OIL						
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	U	nit Size		Fror	n	٦	Го			
644	192		640		1016	52	14	449			
701	156	MU	JLTIUNIT								
Acid Volumes					Fracture Treatments						
NO ACID					285,781 BBLS FLUID						
					23,095,273 # PROPPANT						
	Formation Na	ame: MISSI	SSIPPIAN		Code: 35	59MSSP	C	lass: OIL			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	U	nit Size	$\neg \vdash$	Fror	n	То				
637157		640		1444	9	19401					
701	156	ML	JLITUNIT			•			<u> </u>		
Acid Volumes		$\neg \vdash$	Fracture Treatments								
There are no Acid Volume records to display.				FRAC'D W	ITH MISSISSIPI	PIAN LESS (	CHESTER				
	Formation Na		AN LESS CH	IESTER/	Code:		C	lass: OIL			

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	9665
MISSISSIPIAN	9684

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

IRREGULAR SECTION

EXCEPTION TO RULE 165:10-3-28 INCLUDED IN LOCATION EXCEPTION 701157

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## **Lateral Holes**

Sec: 30 TWP: 16N RGE: 9W County: KINGFISHER

NE NW NW NW

82 FNL 374 FWL of 1/4 SEC

Depth of Deviation: 9403 Radius of Turn: 602 Direction: 358 Total Length: 9296

Measured Total Depth: 19644 True Vertical Depth: 9562 End Pt. Location From Release, Unit or Property Line: 82

## FOR COMMISSION USE ONLY

1142957

Status: Accepted

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