## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35129241190000 **Completion Report** Spud Date: July 24, 2018

OTC Prod. Unit No.: 129-224111 Drilling Finished Date: August 11, 2018

1st Prod Date: September 05, 2018

Completion Date: September 05, 2018

**Drill Type: HORIZONTAL HOLE** 

Well Name: DORIS 23-17N-21W 1CH Purchaser/Measurer:

Location: ROGER MILLS 23 17N 21W

SW SE SW SW 166 FSL 899 FWL of 1/4 SEC

Latitude: 35.928231 Longitude: -99.413118

Derrick Elevation: 2129 Ground Elevation: 2104

WHITE STAR PETROLEUM II LLC 23275 Operator:

PO BOX 13360

301 NW 63RD ST STE 600 OKLAHOMA CITY, OK 73113-1360

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
711623

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9-5/8"	36#	J-55	1513		595	SURFACE	
INTERMEDIATE	7"	26#	P-110	8736		195	7248	
PRODUCTION	4.5"	13.5#	P-110	14070		525	5522	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14070

Packer				
Depth	Brand & Type			
There are no Packe	er records to display.			

Plug				
Depth	Plug Type			
13915	FRAC PLUG			

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2018	CLEVELAND	142	38	1475	10387	607	PUMPING			

### **Completion and Test Data by Producing Formation**

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders				
Order No	Unit Size			
208237	640			

Perforated Intervals				
From	То			
9858	13895			

Acid Volumes
550 BLS 15%HCL

Fracture Treatments
105,000 BLS WATER
5,829,500 LBS SAND

Formation	Тор
CLEVELAND	9386

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

# Other Remarks

REPORTED TO FRACFOCUS 10/22/2018. BHL FROM PROPOSED PLAT.

### Lateral Holes

Sec: 23 TWP: 17N RGE: 21W County: ROGER MILLS

NE NE NW NW

165 FNL 1159 FWL of 1/4 SEC

Depth of Deviation: 8828 Radius of Turn: 731 Direction: 3 Total Length: 4095

Measured Total Depth: 14070 True Vertical Depth: 9380 End Pt. Location From Release, Unit or Property Line: 165

### FOR COMMISSION USE ONLY

1140902

Status: Accepted

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