Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045238140001 **Completion Report** Spud Date: September 25, 2019

OTC Prod. Unit No.: 045-226593 Drilling Finished Date: November 08, 2019

1st Prod Date: December 11, 2019

Completion Date: December 06, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FLATHEAD 3X34-18-26 1HA Purchaser/Measurer: ENABLE

ELLIS 3 18N 26W Location:

SE SW SE SW

150 FSL 1783 FWL of 1/4 SEC

Latitude: 36.0574083 Longitude: -99.9639583 Derrick Elevation: 2325 Ground Elevation: 2306

FOURPOINT ENERGY LLC 23429 Operator:

> 100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|----------|
| Order No | |
| 711478 | |
| | Order No |

| Increased Density |
|-------------------|
| Order No |
| 699706 |
| 699707 |

First Sales Date: 12/11/19

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|---------|-------|------|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 615 | 450 | 355 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110CY | 8519 | 1300 | 505 | SURFACE |
| PRODUCTION | 4 1/2 | 13.5 | P-110 | 19821 | 2750 | 710 | 6676 |

| | | | | Liner | | | | |
|------|--|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | There are no Liner records to display. | | | | | | | |

Total Depth: 19836

| Pac | cker |
|-------|--------------|
| Depth | Brand & Type |
| 9050 | AS-1 |

| Pl | ug | | | | |
|---------------------------------------|----|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

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| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Feb 01, 2020 | CLEVELAND | 332 | 44 | 548 | 1650 | 942 | PUMPING | 715 | 64/64 | 160 |

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

| Spacing Orders | | | | |
|----------------|-----------|--|--|--|
| Order No | Unit Size | | | |
| 595864 | 640 | | | |
| 100596 | 640 | | | |
| 711477 | MULTI | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 9550 | 19680 | | | |

| Acid Volumes | |
|-------------------|--|
| 54080 GALS FE 15% | |

Fracture Treatments

10,359,545 LBS 40/70 REGIONAL SAND & 1,810,500 LBS 40/70 KRT SAND. 281,443 BBLS WATER.

| Formation | Тор |
|-----------|------|
| CLEVELAND | 8824 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 19N RGE: 26W County: ELLIS

NE NE NW NW

24 FNL 1068 FWL of 1/4 SEC

Depth of Deviation: 8650 Radius of Turn: 624 Direction: 357 Total Length: 10206

Measured Total Depth: 19836 True Vertical Depth: 8971 End Pt. Location From Release, Unit or Property Line: 24

FOR COMMISSION USE ONLY

1144662

Status: Accepted

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