### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017254450000

OTC Prod. Unit No.: 017-226251-0-0000

**Completion Report** 

Spud Date: June 12, 2019

Drilling Finished Date: July 29, 2019 1st Prod Date: October 19, 2019

Completion Date: October 19, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC First Sales Date: 10/19/19

### Drill Type: HORIZONTAL HOLE

Well Name: SLASH C 1406 3H-17X

Location: CANADIAN 20 14N 6W NE SW SE SW 365 FSL 1905 FWL of 1/4 SEC Latitude: 35.668464 Longitude: -97.862929 Derrick Elevation: 1298 Ground Elevation: 1268

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type		Location Exception						Increased Density						
Х	Single Zone Order No							Order No							
	Multiple Zone		709495						708713						
	Commingled							690057							
								690058							
	Casing and Cement														
		Т	уре		Size	Weight	Gra	ade Feet		et	PSI	SAX	Top of CMT		
		SUF	SURFACE		13 3/8	54.5	J-{	55 14		94		815	SURFACE		
		PROD	DUCTION		5 1/2	20	P-11(	0 ICY 18797		'97	2900		SURFACE		
	Liner														
		Туре	Size	Wei	ght	Grade	Lengt		PSI	SAX	То	o Depth	Bottom Depth		
	There are no Liner records to display.										•				

## Total Depth: 18841

Pac	ker	Plug					
Depth	Brand & Type	Depth	Plug Type				
There are no Packe	r records to display.	There are no Plug records to display.					

**Initial Test Data** 

Test Date	te Formation		y Oil-(	Gravity API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 21, 2019	W 21, 2019 MISSISSIPPIAN - WOODFORD		4	4.6	663	1432	769	FLOWING	275	128	165
		C	Completi	ion and	l Test Data I	by Producing F	ormation				
	Formation Name: MI	SSISSIPPIAN	I		Code: 35	9MSSP	С	lass: OIL			
	Spacing Orders			Perforated I							
Order No Unit Size					From	n	То		1		
618	618894 640				8918	3	90	)53			
709	494	MULTIUNIT				ľ					
	Acid Volumes					Fracture Tre					
42 BBLS 15% HCL						82 BBLS TOTA 0,523 LBS TOT					
	Formation Name: We	DODFORD			Code: 31	9WDFD	С	lass: OIL			
	Spacing Orders			Perforated I							
Order No Unit Size					From	n	То				
618	618894 640					3	18709				
709	494	MULTIUNIT				I					
	Acid Volumes			Fracture Tre	7						
ACIDIZED WITH MISSISSIPPIAN					FF	AC'D WITH MI	-				
	Formation Name: MI WOODFORD	SSISSIPPIAN	-		Code:		C	lass: OIL			
Formation			Тор		]						
MISSISSIPPIAN					Were open hole logs run? No   8137 Date last log run:						

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

WOODFORD

OCC - THE ORDER 709643 IS AN EXCEPTION TO THE RULE 165:10-3-25. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL ORDERS FOR THE INCREASE DENSITY ORDERS 690057 AND 690058 HAS NOT BEEN DONE.

9053

Lateral Holes

Sec: 17 TWP: 14N RGE: 6W County: CANADIAN

SW NE NE NW

402 FNL 2052 FWL of 1/4 SEC

Depth of Deviation: 8150 Radius of Turn: 532 Direction: 358 Total Length: 10036

Measured Total Depth: 18841 True Vertical Depth: 8461 End Pt. Location From Release, Unit or Property Line: 402

# FOR COMMISSION USE ONLY

Status: Accepted

1144360