

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254490000

Completion Report

Spud Date: June 16, 2019

OTC Prod. Unit No.: 017-226323-0-0000

Drilling Finished Date: September 18, 2019

1st Prod Date: October 25, 2019

Completion Date: October 25, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SLASH C 1406 7H-17X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 10/26/19

Location: CANADIAN 20 14N 6W
NE SW SW SE
365 FSL 2020 FEL of 1/4 SEC
Latitude: 35.668424 Longitude: -97.85826
Derrick Elevation: 1308 Ground Elevation: 1283

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
709501

Increased Density
Order No
708714
708715

Casing and Cement								
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	1492		815	SURFACE	
PRODUCTION	5 1/2	20	P-110 EC	18649		2015	234	
Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18682

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2019	MISSISSIPPIAN	545	44.4	439	806	811	FLOWING	250	128	115

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
618894	640
709500	MULTIUNIT

Perforated Intervals

From	To
8585	18536

Acid Volumes

100 BBLS 15% HCL

Fracture Treatments

423,334 BBLS TOTAL FRAC FLUID & 20,216,362 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN	8158

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 709643 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 17 TWP: 14N RGE: 6W County: CANADIAN

NW NW NE NE

74 FNL 1102 FEL of 1/4 SEC

Depth of Deviation: 7952 Radius of Turn: 553 Direction: 360 Total Length: 9947

Measured Total Depth: 18682 True Vertical Depth: 8262 End Pt. Location From Release, Unit or Property Line: 74

FOR COMMISSION USE ONLY

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Status: Accepted