Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017254500000 **Completion Report** Spud Date: June 20, 2019

OTC Prod. Unit No.: 017-226324-0-0000 Drilling Finished Date: September 06, 2019

1st Prod Date: October 25, 2019

Completion Date: October 25, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SLASH C 1406 8H-17X Purchaser/Measurer: MARKWEST OKLA GAS CO

First Sales Date: 10/26/19

Location:

CANADIAN 20 14N 6W NE SW SW SE 365 FSL 2000 FEL of 1/4 SEC

Latitude: 35.668423 Longitude: -97.858192 Derrick Elevation: 1307 Ground Elevation: 1282

OVINTIV MID-CONTINENT INC. 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type							
X Single Zone								
Multiple Zone								
	Commingled							

Location Exception
Order No
709687

Increased Density						
Order No						
697021						
697090						
708715						

Casing and Cement								
Type Size Weight Grade				Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	1477		675	SURFACE	
PRODUCTION	5 1/2	20	P-110 EC	18819		2655	137	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18853

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

April 13, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2019	MISSISSIPPIAN - WOODFORD	532	41.7	466	876	1430	FLOWING	2000	64	1640
		Cor	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		Fron	n	7	Го			
618	894	640		8754	1	92	278	\neg		
709	686 ML	ILTIUNIT								
	Acid Volumes		\neg \vdash	Fracture Treatments						
100 BBLS 15% HCL				429,036 BBLS TOTAL FRAC FLUID & 20,212,551 LBS TOTAL PROPPANT						
Formation Name: WOODFORD				Code: 319WDFD Class: OIL						
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		From To						
618	894	640		9278 18705						
709	686 ML	ILTIUNIT						<u> </u>		
Acid Volumes			\neg \vdash	Fracture Treatments						
ACIDIZED WITH MISSISSIPPIAN				FRAC'D WITH MISSISSIPPIAN						
Formation Name: MISSISSIPPIAN - WOODFORD				Code:		C	ilass: OIL			
Formation		Ιτ	ор		dana anaza kal	la ma muss O.A.				
MISSISSIPPIAN			-		Were open hole logs run? No 8218 Date last log run:					

Formation	Тор
MISSISSIPPIAN	8218
WOODFORD	9278

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 709643 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE THERE ARE NO FINAL INCREASE DENSITY ORDERS FOR 697202 AND 697021.

Lateral Holes

April 13, 2020 2 of 3

Sec: 17 TWP: 14N RGE: 6W County: CANADIAN

NW NE NE NE

86 FNL 400 FEL of 1/4 SEC

Depth of Deviation: 8142 Radius of Turn: 562 Direction: 2 Total Length: 9858

Measured Total Depth: 18853 True Vertical Depth: 8369 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1144365

Status: Accepted

April 13, 2020 3 of 3