Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051247090001

Drill Type:

Location:

OTC Prod. Unit No.: 051-226600-0-0000

Completion Report

Spud Date: September 09, 2019

Drilling Finished Date: December 06, 2019 1st Prod Date: January 31, 2020 Completion Date: January 19, 2020

Purchaser/Measurer: IRON HORSE

First Sales Date: 2/6/20

Operator: CAMINO NATURAL RESOURCES LLC 24097

Latitude: 34.94156954 Longitude: 97.7239634 Derrick Elevation: 1058 Ground Elevation: 1035

265 FNL 225 FEL of 1/4 SEC

1401 17TH ST STE 1000 DENVER, CO 80202-1247

HORIZONTAL HOLE

Well Name: GREAT PLAINS 0505 4-9 1MH

GRADY 4 5N 5W

NE NE NE NE

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	710167	710166
	Commingled		

Casing and Cement											
Туре			Size	Weight Grade		Feet		PSI	SAX	Top of CMT	
SUF	RFACE		13 3/8	55	J-55	-55 1523		1130	1063	SURFACE	
INTERMEDIATE			9 5/8	40	HCP-110EC	110)20	5600	847	10010	
PRODUCTION			5.5	23	HCP-110EC	208	326	16520	4962	SURFACE	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI SAX		Top Depth		Bottom Dept	
There are no Liner records to display.											

Total Depth: 20836

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Feb 16, 2020 MISSISSIPPIAN 458 45 1504 3284 3254 FLOWING 1884 34 Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL Spacing Orders Order No Unit Size From To 702753 640 20715 12340 20715 7026460 640 12340 20715 12340 20715 Acid Volumes Gree notion to the formation Acid Volumes 4306 GAL ACID 576.879 BBLS FLUID: 21,788.440 # PROP Second to the formation MISSISSIPPIAN 12266 Date last log run? No Date last log run? Date last log run? No Expression of the formation: Utereal Holes Sec: 9 TWP: SN RGE: SW County: GRADY Sw NE SE 1768 FSL 703 FEL of 1/4 SEC Depth of Devision: 11710 Radius of Tum: 624 Direction: 181 Total Length: 8147	Test Date	e Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL Spacing Orders Perforated Intervals Perforated Intervals 702783 640 12340 20715 702480 640 12340 20715 702480 640 12340 20715 702480 640 12340 20715 702480 640 12340 20715 4306 GAL ACID Fracture Treatments 576.879 BBLS FLUID; 21,788,440 # PROP Formation Top Mere open hole logs run? No MISSISSIPPIAN 12286 Were open hole logs run? No MISSISSIPPIAN 12286 Were unusual drilling circumstances encountered? No Explanation: Cother Remarks Cother Remarks Cother Remarks Cother Remarks Set: 8 TWP: SN RGE: 5W County: GRADY Set: 8 TWP: SN RGE: 5W County: GRADY Sw NE SE 1760 FEL of 1/4 SEC Depth of Deviation: 11710 Radius of Turn: 624 Direction: 181 Total Length: 8147	Feb 16, 2020	MISSISSI	PPIAN	458	45	1504	3284	3254	FLOWING	1884	34	1113
Spacing Orders Perforated Intervals 0rder No Unit Size 702753 640 702480 640 703695 MULTI UNIT Acid Volumes Fracture Treatments 4306 GAL ACID 576,879 BBLS FLUID; 21,788,440 # PROP Formation Top MISSISSIPPIAN 12286 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks Lateral Holes See: 9 TWP: 5N RGE: 5W County: GRADY Swine SE Swine SE 1788 FSL 703 FEL of 1/4 SEC Deptind Deviation: 11710 Radius of Tum: 624 Direction: 181 Total Length: 8147				Con	npletion and	l Test Data k	by Producing F	ormation				
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Depth of Deviation: 11710 Radius of Turn: 624 Direction: 181 Total Length: 8147	SW NE S	SE										
Measured Total Depth: 20836 True Vertical Depth: 12244 End Pt. Location From Release, Unit or Property Line: 703	Depth of Devia	tion: 11710 Rad	dius of Turn:	624 Directio	n: 181 Total	Length: 8147	,					
	Measured Tota	l Depth: 20836	True Vertica	al Depth: 122	44 End Pt. L	ocation Fror	n Release, Unit	or Property	Line: 703			
FOR COMMISSION USE ONLY												

Status: Accepted

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