

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242140000

Completion Report

Spud Date: July 14, 2019

OTC Prod. Unit No.: 011-226082-0-0000

Drilling Finished Date: August 17, 2019

1st Prod Date: September 10, 2019

Completion Date: September 10, 2019

Drill Type: HORIZONTAL HOLE

Well Name: WATONGA 1-19H

Purchaser/Measurer: ROSE ROCK MIDSTREAM

Location: BLAINE 25 16N 12W
NE NW SE NE
1495 FNL 890 FEL of 1/4 SEC
Latitude: 35.83715665 Longitude: -98.42228668
Derrick Elevation: 1514 Ground Elevation: 1489

First Sales Date: 9/12/2019

Operator: ACACIA EXPLORATION PARTNERS LLC 24252

909 LAKE CAROLYN PKWY STE 1500
IRVING, TX 75039-3912

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706988		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	250		460	SURFACE
INTERMEDIATE	13 3/8	54.5	J-55	1571		920	SURFACE
INTERMEDIATE	9 5/8	40.0	P-110	9309		805	3785
PRODUCTION	5 1/2	20.0	P-110	16344		2240	7099

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16365

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2019	MISSISSIPPIAN	1039	48	3847	3703	1302	FLOWING	3800	22	1090

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
661718	640

Perforated Intervals

From	To
11315	16254

Acid Volumes

18,102 GALLONS 15% FE ACID

Fracture Treatments

246,368 BBLS FLUID 12,386,871 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	10548

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 16N RGE: 11W County: BLAINE

NE NW NW NW

62 FNL 372 FWL of 1/4 SEC

Depth of Deviation: 10269 Radius of Turn: 736 Direction: 5 Total Length: 4939

Measured Total Depth: 16365 True Vertical Depth: 10543 End Pt. Location From Release, Unit or Property Line: 62

FOR COMMISSION USE ONLY

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Status: Accepted