

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243780000

Completion Report

Spud Date: June 09, 2018

OTC Prod. Unit No.: 051-224845-0-0000

Drilling Finished Date: August 22, 2018

1st Prod Date: December 07, 2018

Completion Date: December 07, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THE DUKE 24-13-9-5 1XH

Purchaser/Measurer: ENLINK

Location: GRADY 24 9N 5W
SE NE SE SE
750 FSL 265 FEL of 1/4 SEC
Latitude: 35.234822 Longitude: -97.67145
Derrick Elevation: 0 Ground Elevation: 1273

First Sales Date: 12/7/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700660		694718	
	Commingled			694719	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1470		429	SURFACE
PRODUCTION	5 1/2	23	P-110	18935		2650	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20116

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2018	WOODFORD	1094	41	1047	1000	2960	FLOWING	1300	60	350

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
420559	640
664083	640
700659	MULTIUNIT

Perforated Intervals

From	To
9836	18844

Acid Volumes

FRAC STAGES 1-124 OA: 6,200 GALS OF 15% HCL ACID
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Fracture Treatments

FRAC STAGES 1-124 OA: 31,609,620 LBS OF COMMON WHITE + 32,611,328 GALS OF FDP-S1292S-17 WATER + 25,007 BBLs PUMPDOWN
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Formation	Top
HOXBAR	6225
COTTAGE GROVE	7777
OSWEGO	8659
VERDIGRIS	8839
PINK	9073
BROWN	9265
MISSISSIPPI	9384

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 9N RGE: 5W County: GRADY

SE NE NE NE

777 FNL 431 FEL of 1/4 SEC

Depth of Deviation: 9400 Radius of Turn: 382 Direction: 359 Total Length: 10742

Measured Total Depth: 20116 True Vertical Depth: 9374 End Pt. Location From Release, Unit or Property Line: 431

FOR COMMISSION USE ONLY

1141436

Status: Accepted