

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252640000

Completion Report

Spud Date: February 28, 2019

OTC Prod. Unit No.: 049-226209

Drilling Finished Date: March 21, 2019

1st Prod Date: October 01, 2019

Completion Date: September 30, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LANG 9-20-29-32XHM

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W
NW SW NW NW
828 FNL 300 FWL of 1/4 SEC
Derrick Elevation: 1209 Ground Elevation: 1182

First Sales Date: 10/1/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691703		690290	
	Commingled			690291	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				80			SURFACE
SURFACE	9 5/8	40	J-55	1500		460	SURFACE
PRODUCTION	5 1/2	23	P-110	19454		2120	13614

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19454

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2019	SYCAMORE	563	50	3227	5732	1708	FLOWING	2677	30	1648

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352 SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
604249	640
592945	640
691702	MULTIUNIT

Perforated Intervals

From	To
14415	19287

Acid Volumes

1333 BBL 15% HCL

Fracture Treatments

293,585 BBL FLUID; 9,850,440 LB SAND

Formation	Top
SYCAMORE	14415

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 29 TWP: 3N RGE: 4W County: GARVIN

836 FNL 388 FWL of 1/4 SEC

Depth of Deviation: 13955 Radius of Turn: 743 Direction: 180 Total Length: 5039

Measured Total Depth: 19454 True Vertical Depth: 14358 End Pt. Location From Release, Unit or Property Line: 388

FOR COMMISSION USE ONLY

Status: Accepted

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